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UNITED STATES OF AMERICA
NUCLEAR REGULATORY COMMISSION

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725TH MEETING

ADVISORY COMMITTEE ON REACTOR SAFEGUARDS

(ACRS)

+ + + + +

OPEN SESSION

+ + + + +

WEDNESDAY

MAY 7, 2025

+ + + + +

The Advisory Committee met via Video
Teleconference, at 8:30 a.m. EDT, Walter L. Kirchner,
Chair, presiding.

COMMITTEE MEMBERS:

WALTER L. KIRCHNER, Chair

GREGORY H. HALNON, Vice Chair

DAVID A. PETTI, Member-at-Large

RONALD G. BALLINGER

VICKI M. BIER

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CRAIG D. HARRINGTON

ROBERT P. MARTIN

1 SCOTT P. PALMTAG
2 THOMAS E. ROBERTS
3 MATTHEW W. SUNSERI

4
5 ACRS CONSULTANT:

6 DENNIS BLEY*
7 STEPHEN SCHULTZ

8
9 DESIGNATED FEDERAL OFFICIAL:

10 KENT HOWARD
11 QUYNH NGUYEN

12
13 ALSO PRESENT:

14 SARAH ABRAMSON, Public Participant

15 REED ANZALONE, NRR

16 JONG CHANG, TerraPower

17 CHRIS FORREST, TerraPower

18 ZACH GRAN, NRR

19 MICHELLE HART, NRR

20 EDWIN LYMAN, Public Participant*

21 CANDACE DE MESSIERES, NRR

22 VICTOR E. SAOUMA, University of Colorado

23 JOE SINODIS, TerraPower

24 ERIC WILLIAMS, TerraPower

25 *Present via telephone

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P-R-O-C-E-E-D-I-N-G-S

8:30 a.m.

CHAIR KIRCHNER: The meeting will now come to order. Good morning all. This is the morning session of the second day of the 725th Meeting of the Advisory Committee on Reactor Safeguards, ACRS. I'm Walt Kirchner, Chairman of the ACRS.

The ACRS Members in attendance, in person, are Ron Ballinger, Vicki Bier, Gregory Halnon, Robert Martin, Scott Palmtag, David Petti, Thomas Roberts, Craig Harrington and Matt Sunseri. ACRS Members in attendance virtually via Teams is MEMBER HARRINGTON: Dimitrijevic. Our Consultants participating today virtually are Dennis Bley and Stephen Shultz. If I have missed anyone, either members or consultants, please speak up now.

Kent Howard of the ACRS Staff is the designated federal officer for this morning's full committee meeting. No member conflicts of interest were identified. And I note we have a quorum.

The ACRS was established by statute and is governed by the Federal Advisory Committee Act, or FACA. The NRC implements FACA in accordance with its regulation. Per these regulations, and the Committee's bylaws, the ACRS speaks only through its

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1 published letter reports, therefore all member
2 comments should be regarded as only the individual
3 opinion of that member and not the Committee position.

4 All relevant information to ACRS activity,
5 such as letter, rules for meeting participation and
6 transcripts are located on the NRC public website and
7 can be readily found by typing about us, ACRS, in the
8 search field on the NRC's homepage.

9 The ACRS, consistent with the Agency's
10 value and public transparency and regulation of
11 nuclear facilities, provides the opportunity for
12 public input and comment during our proceedings. We
13 have received no written statements or requests to
14 make an oral statement from the public. Written
15 statements may be forwarded to today's designated
16 federal officer. And we have also set aside time at
17 the end of this meeting for public comments.

18 Transcript of the meeting is being kept
19 and will be posted on our website. When addressing
20 the Committee, the participants should first identify
21 themselves and speak with sufficient clarity and
22 volume so that they may be readily heard.

23 If you're not speaking please mute your
24 computer on Teams. If you are participating via
25 phone, press *6 to mute your phone, and *5 to raise

1 your hand on Teams. The Teams chat feature will not
2 be available for use during the meeting.

3 For everyone in the room, please put all
4 your electronic devices in silent mode, and mute your
5 laptop, computer microphone and speaker. In addition,
6 please keep sidebar discussions in the room to a
7 minimum since the ceiling microphones are live. For
8 the presenters we remind everyone that these
9 microphones are unidirectional and you'll need to
10 speak directly into the front of the microphone to be
11 heard online for the benefit of our court reporter.

12 Finally, if you have any feedback to the
13 ACRS about today's meeting we encourage you to fill
14 out the public meeting feedback form on the NRC's
15 website.

16 During this morning's meeting the
17 Committee will consider the following topic.
18 TerraPower Natrium topical report on source term
19 methodology.

20 As stated in the agenda, portions of this
21 meeting may be closed to protect sensitive information
22 as required by FACA and the government in the Sunshine
23 Act. The attendance during the closed portion of the
24 meeting will be limited to the NRC Staff and its
25 Consultants, Terrestrial Energy and, that's incorrect.

1 TerraPower. Pardon me. And those individuals and
2 organizations who have entered into appropriate
3 confidentiality agreement. We will confirm that only
4 eligible individuals are in the closed portion of the
5 meeting.

6 And with that, I will pass this session to
7 Dave Petti and Tom Roberts.

8 MEMBER PETTI: Okay, good morning,
9 Members. Let's start with Candace de Messieres.

10 MS. DE MESSIERES: Good morning. And
11 thank you for the opportunity to provide opening
12 remarks today on behalf of the NRC Staff. I am
13 Candace de Messieres, Chief of Advance Reactor
14 Technical Branch II, in the Division of Advanced
15 Reactors and Nonpower Production and Utilization
16 Facilities in the Office of Nuclear Reactor
17 Regulation, or NRR.

18 We look forward to continued discussion
19 today following the March 19th ACRS TerraPower
20 Subcommittee meeting on TerraPower's radiological
21 source term methodology.

22 The source term methodology providers for
23 determination of event specific source terms for use
24 in substantive dose analysis. The Staff considered
25 several guidance documents in its review for

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1 methodology, including Regulatory Guide 1.183 that
2 articulates technology inclusive attributes of an
3 acceptable access short-term with description of
4 mechanistic source term described in SECY-93-092,
5 information in SECY-18-096 regarding functional
6 containment, and the discussion of mechanistic source
7 term analysis, probabilistic risk analysis element in
8 trial guide 1247.

9 The Staff's review was also informed by
10 the evaluation model development and assessment
11 process for EMDAP described in Regulatory Guide 1.203
12 with a focus on modeling of radionuclide transport and
13 retention phenomena to provide mechanistic source
14 terms. Importantly, implementation of the
15 methodology, including specific source term
16 calculations, will be reviewed as part of future
17 licensing applications.

18 For example, review of source terms is an
19 integral aspect of the Staff's ongoing assessment of
20 the Kemmerer Power Station Unit 1 construction permit
21 application.

22 In recognition of the importance of
23 confirming adequate source term development
24 implementation, the Staff's draft topical report
25 safety evaluation includes limitations and conditions,

1 ensuring identified activities are completed to a
2 state appropriate for the intended application. This
3 includes aspects such as confirming appropriate use of
4 computer codes, including needs or inputs and
5 assumptions at the construction permit stage, or
6 completion of code verification and validation, and
7 the use of final design information at the operating
8 license stage.

9 Before turning it over to TerraPower I'll
10 mention that while the NRC Staff are not making a
11 formal presentation today, several staff involved in
12 the review of the topical report, including senior
13 reactor engineer Michelle Hart, reactor scientist Zach
14 Gran, senior engineer, nuclear engineer, Reed
15 Anzalone, and our senior project manager, Mallecia
16 Sutton are present today to support this.

17 I would like to thank both the Staff and
18 TerraPower for their efforts to prepare for this ACRS
19 Full Committee meeting and express the NRC Staff's
20 appreciation to the ACRS for their review and feedback
21 during the Subcommittee meeting.

22 We also would like to recognize the ACRS's
23 efforts to realize efficiencies in its review of this
24 and other TerraPower topical reports given synergies
25 between the Lynx topical reports and the ongoing

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1 construction permit review. Which will be subject to
2 ACRS review starting later this year.

3 Thank you again for your time and
4 consideration, and we look forward to the discussion
5 today.

6 MEMBER PETTI: Thank you, Candace.
7 TerraPower.

8 MR. WILLIAMS: Good morning, everyone. My
9 name is Eric Williams, I'm a senior vice president
10 from TerraPower and the Sodium project director.
11 Thank you for giving us the opportunity to come and
12 further the discussion on the mechanistic source term
13 methodology.

14 This is building off of prior discussions
15 and subcommittee. We have chosen to focus today,
16 we're going to cover an overview of the mechanistic
17 source term methodology, but we're going to focus on
18 the functional containment in the context of
19 mechanistic source term. So we'll get into that in a
20 minute.

21 And then we'll also be reviewing the
22 barriers that go into defining the functional
23 containment. It is an event specific functional
24 containment, so we'll talk about a couple of those
25 scenarios to help with the understanding of that. As

1 well as how we determine the barrier performance
2 criteria that go with the functional containment.
3 We'll also talk about the attributes of the Sodium
4 design that make it, that support the functional
5 containment strategy that we have.

6 I'm also joined up here today by Chris
7 Forrest, who is a principal radionuclide transport
8 engineer who will start off a presentation. Joe
9 Sinodis, who is a senior safety analysis engineer.
10 And Jong Chang, the manager and consequence safety
11 methods.

12 So with that I will turn it over to Chris
13 Forrest to begin.

14 MR. FORREST: Good morning. My name is
15 Chris Forrest, I'm principal engineer of TerraPower.
16 And myself, along with Joe, we'll be presenting on the
17 prepared material for our mechanistic source term
18 methodology.

19 We hope to accomplish a few key objectives
20 with our presentation this morning. First, this
21 meeting of course is centered around the Staff's
22 review of the Sodium Mechanistic Source Term
23 Methodology Topical Report, or NAT-9392, which
24 includes elements to develop requirements around our
25 mechanistic source term approach used for the Sodium

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1 construction permit application, develop assessments
2 to measure its adequacy and develop an evaluation
3 model and assess its adequacy.

4 Secondly we'll reserve the early part of
5 this presentation to provide an overview of our
6 mechanistic source term approach for an atrium,
7 including an overview of how a functional containment
8 strategy is implemented in the design. These aspects
9 were described at a high level during our subcommittee
10 meeting in March, and we hope that this presentation
11 will add additional clarity and to fill in gaps in
12 these areas.

13 Following the mechanistic source term and
14 functional containment overviews, Joe will present
15 more details on the evaluation model development and
16 assessment.

17 Next slide please. Mechanistic source
18 term is described in several different documents and
19 is generally understood to mean event sources,
20 scenario specific source terms where each event
21 considered would have a source, material at risk,
22 which represents a release that is expected to occur
23 from that particular event.

24 This is fundamentally different than
25 assuming that ever event involving a release from the

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1 core is associated with a hypothetical release
2 involving substantial core melt. Or for example,
3 using something like the TID source term, as is
4 typically done.

5 When a mechanistic source term approach is
6 considered, it is also expected that a good
7 understanding of fuel and core performance and
8 behavior exists to backup a release being postulated.
9 Implementing a mechanistic source term approach is
10 closely associated with developing frequency based
11 event and accident definitions.

12 In Natrium, a couple examples of this
13 scenario specific source term include decay times and
14 fuel inventories corresponding to the scenario under
15 consideration. For example, an ex-vessel fuel drop
16 event of an assembly which has been stored for a year
17 in the in-vessel spent fuel storage will have a longer
18 time to decay. In particular, for example, a reduced
19 iodine inventory as compared with a fuel drop event
20 that involves an assembly in the core region that has
21 much shorter time to decay after shutdown.

22 Another example of an event specific
23 aspect of the source term would be our release
24 fractions chosen for a particular event. So release
25 fractions that reflect the thermal hydraulic

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1 conditions of the fuel, and of the event. For
2 example, release fractions for metal fuel are fairly
3 well known with low uncertainties in the normal
4 operating condition range around 500 degree Celsius.

5 And release fractions for metal fuel at
6 much more severe conditions do have higher
7 uncertainties with them. So for example, a fuel
8 event, a fuel drop event involving a fuel assembly
9 that has not undergone any significant transient can
10 reasonably assume release fractions in the 500 degree
11 Celsius temperature range. And an in-vessel
12 transient, however, would use a higher set of release
13 fractions corresponding to the conditions that fuel
14 sees under those, under that transient.

15 So similarly, a few quick notes on
16 functional containment and the approach. And we will
17 delve into more details later.

18 This is also referred to in the historical
19 documents as performance-based containment criteria in
20 relation to advance reactor licensing and new
21 licensing frameworks. The functional containment
22 approach was originally considered for designs using
23 multi-layered TRISO fuel particles, and also is
24 inclusive of using plant structures in a confinement
25 capacity rather than a traditional monolithic leak

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1 type containment capacity. The functional containment
2 approach was later described as applicable to any
3 non-light water reactor design, as long as the design
4 establishes appropriate performance criteria and
5 demonstrates the design is adequate in meeting that
6 performance.

7 Next slide please.

8 MEMBER ROBERTS: I appreciate the
9 perspective on the slide. Question. Maybe it's for
10 you, maybe it's for the Staff. Go back to the
11 previous slide.

12 That first sub-bullet kind of implies that
13 there is something less conservative or less bounding
14 about the mechanistic source term. But if you look at
15 the development after the TID in the latest revisions
16 to Reg Guide 1.183, the source term does come from a
17 mechanistic analysis. There is the severe accident
18 assessment and there is kind of a hybridization, if
19 you call it that, of all of the different sources that
20 come out of them. But they do come from physical
21 analyses of things that can happen.

22 But then there is the deterministic
23 assumption that's made the containment will meet its
24 requirements regardless of what the event progression
25 actually predicts. So from that end it seems to me

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1 like this approach may actually even be more
2 conservative or, you know, it may be more realistic in
3 terms of what the overall performance is of a system
4 that's severe accident. In other words, you postulate
5 the severe accident in either case, but this actually
6 takes that progression through what will actually
7 happen as opposed to making maybe a somewhat
8 hybridized, but still, you know, mechanistic, I'll use
9 that term, source coupled with an assumption that
10 containment will meet its requirements regardless of
11 whether or not the calculation says it does or
12 doesn't.

13 I want your perspective on that. It just,
14 it seems like the perspective on this is it might, it
15 might be that this is actually a more conservative
16 release, you know, an analysis that is more closely
17 based to what could happen as opposed to the downing
18 approach may or may not be conservative, depending on
19 how the progression -- I was wondering if you agree
20 with that characterization, have I got that right, or
21 is it something you would add to that?

22 MR. FORREST: I would say that I think the
23 statement that these event-specific source terms, you
24 know, under, like we are following the ELMP framework
25 do result in more realistic characterization of the

1 event that's occurring and how we expect the plant to
2 respond. So I do agree that it is a more realistic
3 assessment.

4 MEMBER ROBERTS: And potentially more
5 conservative?

6 MR. FORREST: Depending on the assumptions
7 taken certain, you know, it can be. Depending on how
8 those assumptions are made it may be judged to be more
9 conservative, but it depends on the event.

10 MEMBER ROBERTS: I wonder if, Michelle, if
11 you have any comment. If you combine the bounding on
12 that first bullet, which would imply that this is
13 somehow less conservative with the functional
14 containment, the way you define is, however the
15 containment performs in that scenario is what you'll
16 model as opposed to the Reg Guide 1.183 approach. It
17 assumes containment meets its performance without
18 regards of whether or not the analysis predicts that.
19 Michelle, do I have that right?

20 MS. HART: Yes. This is Michelle Hart
21 from the Staff. It's, I agree with TerraPower that it
22 does depend on the assumptions for the scenario.
23 There are many scenarios that you look at. And for
24 the LMP purposes you're looking at failures of
25 containment functionality, as well as, you know, the

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1 functional containment operates as its expected to.
2 And so the DBAs have to assume the functional
3 containment works.

4 That's where you look at the, it's more
5 equivalent, or it's not equivalent, but it's more like
6 the deterministic analyses we've done in the past. So
7 I think it's difficult to say that, in all cases, that
8 MST would be more conservative. I don't think that
9 that is necessarily true.

10 But I take your point about the, maybe
11 inconsistent assumptions. The more, you know, the
12 deterministic assumptions. They don't work together,
13 it's not realistic necessarily. The intent is to be
14 bounding, but it's not always necessarily the case for
15 everybody.

16 MEMBER ROBERTS: Great, thank you. So one
17 aspect of calling it a functional containment may be
18 that you now have the analysis predict its performance
19 as opposed to having some deterministic functions
20 predicting the performance which could be more or less
21 conservative depending on what the accident
22 progression is, but it's going to track what the
23 accident progression is modeled to be as opposed to
24 making an inquiry, an assumption that you meet certain
25 set of metrics. Okay, I think I found the time on

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1 that. Thanks.

2 MS. HART: Thank you.

3 MR. FORREST: All right, so this slide and
4 the next slide will described how the mechanistic
5 source term analysis interfaces with our PRA, which of
6 course is at the heart of the LMP licensing
7 methodology.

8 This slide here is a copy of Figure 1-1
9 from our topical report NAT 9392. And it shows the
10 frequency dependent definitions of event categories.
11 The portion that I would like to specifically point
12 out is right in the middle of the slide with the navy
13 blue bracket showing the licensing basis events, or
14 LBEs, next to the red bracket, which shows the other
15 quantified events, or OQEs.

16 The LBEs are the frequency range which
17 includes anticipated operational occurrences, or AOOs,
18 design basis events, or DBEs, and beyond design basis
19 events, or BDBEs, design basis accidents, or DBAs, are
20 also a subgroup of LBEs but they do not have a
21 distinct frequency they are derived from the DBEs and
22 deterministically analyzed.

23 Events falling within the OQE range have
24 frequencies below our lowest BDBE frequency of 5e
25 minus 7 per plant year. These events are retained

1 inside of the PRA analysis to gain insights into
2 defense-in-depth, adequacy and considered cliff edge
3 effects.

4 Next slide please. And on the right here
5 we have a copy of Figure 3-2 from NEI 18-04 showing
6 the work flow of PRA and safety analysis as part of
7 the iterative process of LMP.

8 I understand the text is maybe a little
9 bit small on the screen, but I'll highlight that I
10 have annotated the figure with these green boxes and
11 text to show the interfaces where mechanistic source
12 term analysis happens. The first interface is in Step
13 3 where the PRA is initially developed, or later
14 updated.

15 Part of this update includes an update to
16 assigned dose consequences of release category end
17 states. These end states either describe an end state
18 or with no release or describe an end state where a
19 radiological release occurs and therefore a source
20 term and consequence are assigned.

21 Source terms and associated radiological
22 consequences for all end states with release are
23 assigned in this step. This includes consequences of
24 OQE type events. For example, unprotected events.

25 Depending on the maturity of the PRA, the

1 consequences assigned in this step, maybe from
2 explicit MST models or from surrogate cases, or
3 surrogate cases would be used to assign bounding
4 consequences with appropriate basis. Certainly with
5 the ultimate goal that explicit MST models are
6 representing each release category end state.

7 The PRA continues in Step 4 with event
8 selection to identify event families and determine the
9 list of LBEs. These LBEs that come out of Step 4 now
10 have frequencies and event descriptions. Recall that
11 the LBEs coming out of this list in Step 4 are AOOs,
12 are DBEs, are BDBEs, as well as our DBAs, which are
13 derived from the DBEs.

14 Once the LBE list has been developed, the
15 safety analysis is performed on the LBE list. In Step
16 7, which has a number of sub-steps, as noted by the
17 dashed box around all of those Step 7 boxes,
18 specifically highlighting the non-DBA mechanistic
19 source term analysis is performed in Step 7A. This is
20 where, from our mechanistic source term methodology
21 and our radiological consequences methodology we would
22 be following a non-DBA type approach and methodology
23 in our analysis.

24 And then the prescriptive DBA events are
25 analyzed in Step 7D. And again, from our mechanistic

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1 source term methodology and our rad consequences
2 methodology, our DBA aspects of those methodologies
3 are used to evaluate those events. And of course
4 assess the results against 10 CFR 50.34 does limits.

5 And from there you can see that the
6 iterative process continues. We would do design work,
7 update design, and go back up to updating the PRA
8 analysis as necessary and go on through there.

9 Next slide please.

10 CHAIR KIRCHNER: Could you give us an
11 example of going through that cycle, what's left in
12 beyond design basis events in Box 4 once you iterated?

13 Can you give an example what kind of event
14 would be left and analyzed?

15 MR. FORREST: So you --

16 CHAIR KIRCHNER: So you used the PRA,
17 you've iterated, you've actually improved the design
18 and then that beyond design basis event category would
19 shrink, right?

20 And so I'm asking if you could give us an
21 example of an event that still screens in as being
22 analyzed through your mechanistic source term for that
23 category. It would seem to me that category is, if
24 it's AOO and design basis events, then the expectation
25 would be the systems would deal with that and you

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1 wouldn't have a release of consequence. But screens
2 in, what's left, what's residual on the beyond design
3 basis event category?

4 MR. FORREST: Sure. Let me just restate
5 the questions so to make sure I understand. So you're
6 asking, you're curious about what kinds of events end
7 up in the BDBE category.

8 CHAIR KIRCHNER: Right.

9 MR. FORREST: You also mentioned the
10 return residual. And if you go back one slide. I
11 just want to clarify that often when we talk about
12 residual we're talking about a residual reach, excuse
13 me, a residual region that's way over to the right and
14 even beyond other quantified events. So I'm going to
15 key in on your question about BDBEs in this orange
16 region here. So if you can go back to the next slide.

17 So an example of BDBEs would generally be
18 where there is a similar, so an event family may have
19 LBES that are defined in the BDBE region where
20 everything functions as its designed and performed to
21 do. Generally our BDBE region we have similar LBES
22 from the same family that would end up in a BDBE
23 region where, you know, a barrier is assumed failed.
24 Or some kind of, you know, some kind of function does
25 not function and therefore there is an LBE for that

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1 event and it is likely ending up in the BDBE region.

2 CHAIR KIRCHNER: Can you give an example
3 of where the Natrium design of what kind of event
4 would still be in that category after you've gone
5 through this process?

6 Now in the deterministic world, generally
7 you don't include beyond design events you try and
8 bound it. And then that bounding assumption is
9 everything else that's outside of the box, if you
10 will. So I'm just curious to see what kind of events
11 remain --

12 MR. FORREST: Yes.

13 CHAIR KIRCHNER: -- in that category for
14 the Natrium design.

15 MR. FORREST: Sure. So an example, and
16 I'll share what's already described in our public PSAR
17 document. An example would be for an in-vessel, an
18 in-vessel event where we have a one assembly failure
19 in the core where our functional, and we'll talk about
20 our boundaries in a few slides here, but our primary
21 functional containment boundary, which is our reactor
22 enclosure system, is intact and it's credited, and our
23 enveloping barrier, which is our HAA, our head access
24 area, is isolated and so that barrier is credited,
25 that would represent a DBE like scenario.

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1 If we then fail or don't credit the HAA,
2 that would be an example of a BDBE scenario where we
3 still have the performance of the vessel head and the
4 reactor enclosure system, but we do not have the
5 design performance of the enveloping barrier credited.

6 CHAIR KIRCHNER: Thank you.

7 MEMBER ROBERTS: Just following on Walt's
8 question. Can you give us a perspective on the other
9 quantified events from the previous figure, presumably
10 though as you have done all the design that you think
11 you need to do to make them, you know, beyond
12 extremely unlikely, whatever the terminology is in the
13 LMP, and yet you're still evaluating them to get
14 really some sort of judgment on the capability of the
15 function containment system.

16 So how do you pick those events, and is
17 there anything you would plausible do to screen them
18 out?

19 MR. FORREST: Sure. I guess I'll preface
20 my answer with I am not a PRA person and so the
21 question is getting a little bit into event selection
22 and frequency, but I'll do my best to address the
23 question.

24 So other quantified events are generally
25 first getting to that category based on a frequency

1 evaluation. So we, so for example, like we're looking
2 at the core and the operation of the core, and the
3 reactor and the response in a, for a given event.
4 Such as like an unprotected event.

5 Based on the assumptions made in a PRA on
6 the frequency of an initiating event, and the credited
7 functions, or failures of those functions, that event
8 then gets categorized by frequency into either our LBE
9 region or our OQE region. My comment about assigning
10 source terms and consequences for OQEs, so regardless
11 of where that event falls we do, you know, estimate
12 and create mechanistic source term models to represent
13 such events.

14 So we're going to consider, you know, when
15 we do that on the mechanistic source term side we're
16 going to consider the pool temperatures that we're
17 seeing in that particular event, we're going to
18 consider fuel temperatures that we're seeing in that
19 particular event, we're going to consider appropriate
20 release fractions for that particular event. And then
21 do our mechanistic source term analysis and come up
22 with a consequence that's assigned for it. I don't
23 know if that answered your question.

24 MEMBER ROBERTS: Yes, I think the short
25 answer is, that's not part of this presentation so I

1 get it.

2 (Laughter.)

3 MEMBER ROBERTS: What the plot there is
4 showing is, basically for a very wide range of
5 frequencies if you, I don't know if that's to scale --

6 MR. FORREST: It's not to scale.

7 MEMBER ROBERTS: -- you would be looking
8 at what the cliff edge effects and what the
9 defense-in-depth assessment tells you, you know, might
10 have kind of escaped notice of the PRA because of the
11 model, but you got some process to look at that. So
12 I understand that you'll have more discussion at other
13 forums, but appreciate the answer. Thanks.

14 MR. FORREST: All right. So this slide is
15 on our definitions and background related to
16 functional containment. So we're moving, so we just
17 had our mechanistic source term overview, we're moving
18 into our functional containment overview.

19 First off, Natrium has adopted our
20 function, the functional containment definition given
21 in SECY 18-0096. And that definition stated here is
22 the barrier, or set of barriers, that effectively
23 limits transport of radionuclide, radioactive material
24 to the environment. As part of our project
25 development and functional containment definition

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1 development, we further define some additional terms.

2 So we have here the terms primary and
3 enveloping. The primary barrier for Natrium is an SSC
4 that performs radionuclide retention and is a
5 function, and performs that function necessary to keep
6 offsite DBA doses within regulatory limits. Or to
7 keep DBE doses from exceeding the FC target curve.

8 And enveloping barrier is an SSC that
9 provides a backup radionuclide retention function
10 following the failure or breach of an associated
11 primary barrier.

12 And finally, our source term methodology
13 also establishes performance criteria as a method for
14 establishing performance criteria that's in alignment
15 with SECY 18-096, Enclosure 2.

16 MEMBER PETTI: Chris?

17 MR. FORREST: Yes.

18 MEMBER PETTI: Principally a barrier in
19 one event sequence might be primary but in another
20 could be enveloping?

21 MR. FORREST: The barriers, the selected
22 barriers are event specific. Generally the way that
23 we've defined our barriers that are either --

24 MEMBER PETTI: One or the other --

25 MR. FORREST: -- one or the other.

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1 MEMBER PETTI: So this is where it's a
2 little bit, the cladding.

3 MR. FORREST: Okay.

4 MEMBER PETTI: Is at a barrier, the issue.
5 If that were a barrier then the enclosure, the reactor
6 enclosure would be secondary. But in some events the
7 cladding might fail in which case the enclosure is
8 primary and the next barrier beyond, whatever that one
9 is called, is secondary.

10 So I was struggling because I've seen the
11 cladding described as a barrier sometimes but then
12 other times not. Tom and I have gone kind of back and
13 forth on this and how do I now letter to make sure
14 we're consistent? It's a little gray to me because it
15 may be event specific.

16 MR. FORREST: Sure. The way that we've
17 addressed that in our source term analysis, for the
18 cladding barrier, is generally that it has failed or
19 not failed. Therefore it doesn't have leakage
20 performance assigned to it like you would for like an
21 LWR containment leakage. Or like for other barriers
22 where we go through the SECY 18-096 and we determine
23 what's the leakage rate that we could tolerate from
24 various primary and enveloping barriers.

25 So, for our dual centered events it's

1 either failed or not failed. We're either taking a
2 failure of full assembly, for example --

3 MEMBER PETTI: Right.

4 MR. FORREST: -- you know, in the core.
5 Maybe that's failure of one assembly, the rest of the
6 core is not. You know, is intact.

7 MEMBER PETTI: Okay. So it's not a
8 barrier as defined here. That helps. I --

9 MR. FORREST: Correct.

10 MEMBER PETTI: I think we looked at it was
11 like good.

12 (Laughter.)

13 DR. BLEY: Dennis Bley, if I can sneak
14 something in here. I kind of like what Dave was
15 saying. It's interesting. I'm not sure it leads to
16 another problem, but in your first bullet for the
17 primary barrier the or bothers me. Because that seems
18 to say we're going to mix up deterministic and
19 probabilistic analysis. Perhaps depending on which
20 answer we like the best I'm a little concerned about
21 that.

22 Why is it an or instead of an and, and
23 does it imply that you can pick whichever one you want
24 depending on the particular case?

25 MR. FORREST: Sure. That's a great

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1 question. And I can certainly answer that. So the,
2 this language is very similar to the safety related,
3 how you come to a safety related determination and how
4 that is described in NEI 18-04.

5 So if you have an SSC, so not just
6 functional containment barriers but any SSC. And this
7 evaluation of SSCs is an integral part of walking
8 through the LMP methodology and the PRA work. So
9 taking SSC as general, again, not just functional
10 containment barriers, if you have an SSC that is
11 required to keep your doses within 10 CFR 50.34 dose
12 limits, it is safety related.

13 Likewise, if you have an SSC that is
14 required to keep your DBE doses from exceeding the FC
15 target curve, it also becomes safety related. It's
16 not an either or in that you get to choose which one
17 you take. When, in the Natrium experience, when we
18 come down to it and we do this analysis, often times
19 we actually find that needing to keep the DBA dose
20 within the FC target curve is actually more
21 restrictive, in many cases, than meeting the DBA dose
22 limit of, you know, 25 rem at the site boundary from
23 10 CFR 50.34.

24 So I would argue that it is not an or
25 that's problematic, but it's an or that is ensuring

1 that you're looking at your SSCs holistically not just
2 judging them against the 10 CFR 50.34 performance or
3 dose limit.

4 DR. BLEY: Okay. I like that answer.
5 I'm, operationally I wonder how you avoid the choice
6 issue, but I do like your answer. Go ahead.

7 MR. FORREST: Thank you. Next slide
8 please. So on this, this is a little bit of
9 discussion on setting the performance criteria.

10 On the right here we have a copy of Figure
11 3 from Enclosure 2 of SECY 18-096. This shows the
12 relationship of establishing performance criteria
13 using a graded approach according to event category,
14 or according to event categories.

15 Non-DBA events, such as AOOs, DBEs and
16 BDBEs, have dose targets or goals such as meeting the
17 FC target curve. DBA events have dose limits such as
18 meeting 10 CFR 50.34 dose limits.

19 The barrier of performance, or leakage
20 rate, is set to meet the most restrictive dose limit,
21 or goal, using the appropriate EM for non-DBA versus
22 DBA events. And that comment really kind of speaks to
23 the answer that I just gave to the question.

24 The orange box in the far right here, in
25 the diagram, highlights how physical structures, in

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1 this example a plant building, may serve other
2 functions separate from radionuclide retention. Some
3 examples of other functions include asset protection,
4 protection from external events or security threats.
5 These other functions are considered outside of the
6 scope of functional containment and are addressed by
7 other design requirements such as external hazards
8 analysis and SSC interactions.

9 Next slide please. So this is a key slide
10 that describes sort of our basis for adopting a
11 functional containment approach in the first place.
12 And I've gone ahead and termed these prerequisites.
13 I describe these as prerequisites because if we
14 weren't, if we were designing and licensing Sodium
15 and we weren't adhering to these bullets, then it
16 would not, it would not make practical sense to
17 implement a functional containment approach.

18 So first, and probably most important, is
19 the use of the LMP methodology, or NEI 18-04.
20 Following the LMP methodology and implementing a
21 mechanistic source term approach are likely the two
22 most important prerequisites.

23 So this ensures that a frequency-based set
24 of event scenarios are developed from the PRA for
25 which scenario specific source terms are developed, as

1 described earlier in the presentation. The quality of
2 the PRA is evaluated against the non-light water
3 reactor PRA standard through peer reviews. And
4 finally, as part of the LMP process, the integrated
5 decision making process panel reviews the final FC
6 target curve results and approves the design adequacy
7 and safety case.

8 Secondly, is our use of a systems
9 engineering approach to design. And this has been
10 described before as well, but essentially this means
11 that we are setting functional design requirements and
12 safety requirements early in the design and at the
13 system level. So these are, have been considered from
14 very early on in our design process.

15 Thirdly is the use of the defense line
16 function framework, which incorporates
17 defense-in-depth into our designed steps.

18 And finally, also an important, an very
19 important point is the reactor technology. So having
20 a reactor technology, which by the selection of fuel,
21 materials and coolant, as inherent and passive safety
22 features, as well as mechanisms which attenuate
23 radionuclides would make Sodium a prime candidate for
24 implementing a functional containment strategy.

25 Next slide please.

1 MEMBER PETTI: Hey, Chris, on the FC curve
2 and defense-in-depth adequacy, how do you treat the
3 other quantified events?

4 Do they have an offsite dose goal or just
5 done for onsite? Because they wouldn't fit on the FC
6 plot, right, they were less than the BDBEs amount?

7 MR. FORREST: Correct. That is handled
8 wholly within the PRA analysis actually, so I don't
9 think I can actually answer that.

10 MEMBER PETTI: Well no, but you're
11 including these other quantified events in your
12 mechanistic source term, so presumably if you went
13 through the calculation you could calculate a dose
14 that would be off of the FC curve except it can't be
15 because the FC curve doesn't go that far. So I was
16 just wondering what criteria you use to define
17 success?

18 MR. FORREST: So it's true that OQEs don't
19 have a dose goal on the FC target curve. And when we
20 do mechanistic source term analysis for OQEs we simply
21 do that analysis and provide a dose to PRA for
22 consideration in their model.

23 There is sort of quantitative measures
24 that they look at that include both dose and frequency
25 as they're evaluating things like defense-in-depth and

1 cliff edge effects. So that's where I say like, we
2 simply, from mechanist, from the mechanistic source
3 term methodology and model we simply provide PRA dose.
4 And PRA is looking at, it's within the PRA process
5 that they're looking at the quantitative measures.

6 MEMBER PETTI: Okay. So if you were to
7 come up with a number that would be higher than say
8 the emergency planning zone cutoff for site boundary
9 than somebody else would then figure out what that
10 means, is that what you're saying?

11 Because you wouldn't necessarily use that
12 as a criterion because the frequency consequence curve
13 says, well that would be okay. So that's another
14 route of discussion is that where your inquiry goes.

15 MR. FORREST: Yes, that discussion would
16 happen sort of in the context of PRA and EPZ
17 evaluation. And of course like, if there are design
18 changes needed than, you know, more folks would get
19 involved.

20 MEMBER PETTI: Right. Yes, it's another
21 quantified event which it got there because you
22 already thought the design supported it being a very
23 low frequency, so okay.

24 MR. FORREST: Okay.

25 MEMBER PETTI: I guess that will be

1 further discussion. I'm guessing, and you can tell me
2 if I'm wrong, you don't have any right now that would
3 show up in that space?

4 The OQE issues you've looked at so far,
5 you wouldn't expect to get, you know, a high enough
6 dose that would challenge a EPZ boundary or is that
7 not known yet?

8 MR. WILLIAMS: I don't think we can say
9 that, you know, that's something that's looked at when
10 we do our integrated look at defense-in-depth as part
11 of LMP. So the OQE was resolved to get a cliff edge
12 effect or challenging some integrated risk metric of
13 a PRA which show up in that review and then we would
14 recommend a design change for something --

15 MEMBER PETTI: Okay, thank you.

16 MEMBER MARTIN: This is Bob Martin. Some
17 things that been mulling in my head, not just with you
18 guys but there are other things going on in the
19 Agency, and even operating plants, that bring up a
20 concern but relate to licensing with a maintenance
21 rule, right?

22 And maintenance rule that I'm not an
23 expert. But there is, I feel an applied assumption of
24 certain amount of deterministic design in the
25 application of the maintenance rule.

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1 And while I listened to what you're saying
2 and I say, well, from a licensing standpoint maybe
3 there is a pathway. I think about down the road
4 you're operating and something goes wrong and how do
5 you assure the original design basis if you don't have
6 the inherent design margin that comes with a
7 deterministic, or at least safety related enveloping
8 barriers?

9 And I don't know, actually, I have not
10 brought this up to my colleagues here. It might have
11 played a role in a recent trip we had, but I think
12 there is a problem that when you declare enveloping
13 barriers as non-safety or non-safety, no special
14 treatment, I think it creates a problem down the road
15 for you guys. Or for your customers.

16 Has that ever popped in your head in
17 considering functional containment the way that you
18 are? Probably not because it's --

19 (Laughter.)

20 MEMBER MARTIN: -- sorry to put you on the
21 spot but I have to at some point or --

22 CHAIR KIRCHNER: State the question or --

23 MEMBER MARTIN: Well, it's just the
24 relationship between the maintenance rule and their
25 strategy of functional containment. Yes, that's -- my

1 understanding of the maintenance rule is that it
2 really keys in on the original design, deterministic
3 design basis.

4 Again, thinking of the time frame when the
5 maintenance rule is written, none of this stuff we're
6 thinking here, even stuff like redefinition of LOCA,
7 which we're doing with the operating plants and, you
8 know. I can think about our trip to Boston a few
9 weeks ago. You know, where it probably does apply
10 pretty well in that particular case given their
11 plants.

12 So I, it may be a path but it's not easy.
13 And, you know, I've said it before, a functional
14 containment topical report, which addresses all these
15 issues, would be useful. But anyway, this is just
16 something that's been percolating and obviously it's
17 percolated to the point where I said something just
18 now.

19 But I don't know what the answer is but I
20 think it's a tough one, and it's also worth throwing
21 to the Staff here whether they're thought about it.
22 But there may be a licensing path. I'm not sure it
23 was a path from operations standpoint. And you got to
24 think of them both really.

25 MR. WILLIAMS: Yes. This is Eric

1 Williams. I agree. We do have to think about that as
2 we're designing and performing the LMP analysis that
3 we're going through with the PRA. It is one, I mean,
4 there is one key aspect that I have noticed going
5 through the integrative decision making panels, this
6 board that we composed based on NEI 18-04's
7 recommended functions includes a strong presence from
8 the operator. So we have operations on the IDPP.

9 They look at, all that we're doing for
10 defense-in-depth, functional containment approach, the
11 defense lines, and their advising us on areas where,
12 okay, it might meet defense-in-depth, it might meet
13 something extra to make sure that you can operate the
14 plant with a longer term, or that the plant might go
15 through changes during its lifetime that you want to
16 plan for now.

17 And so, there is that kind of perspective
18 that's being factored into the design that I hope will
19 address that concern down the long-term.

20 MR. ANZALONE: So if I may. Sorry, this
21 is Reed Anzalone from the Staff. I think this is
22 something that we've been thinking about going through
23 the review.

24 I mean, if you look at 50.65 and the basis
25 for it, I think a lot of the criteria in there are

1 intended to make sure that you have a maintenance
2 program for safety significant SSCs that are not
3 necessarily safety related. The one thing that LMP
4 does is that it gives you a really clear accounting of
5 what those SSCs are.

6 So I think actually in some ways it's
7 clearer and better rather than the criteria that were
8 developed in 50.65 based on operating experience for
9 LWRs about what SSCs should be considered for the
10 maintenance program to have it be defined in a way
11 that you do it on your LMP.

12 MS. DE MESSIERES: Yes. This is Candace
13 de Messieres, NRC Staff. I would also mention again,
14 through our efforts and our policy branch space that,
15 you know, like for example, technology inclusive
16 management safety case, or TIMaSC and TIRICE efforts.
17 So I think that, I mean again, we appreciate the
18 comment. I think it's something that we're thinking
19 about.

20 As Reed said, I think there are, you know,
21 logically processes and ways to address it, but we
22 appreciate the comment. And we'll definitely keep --

23 MEMBER MARTIN: It's more than an
24 appreciated comment. I mean, this could be a disaster
25 for an operator down the road, right?

1 I mean, if there is no margin to work
2 from, you know, they can use, you know, today a plant
3 can apply better methods, you know, based on their
4 situation and still have a strong plan that they
5 maintain the original design basis. But if you design
6 it so tightly, you know, something happens, you know,
7 not an event but a maintenance issue that relates to
8 a, well, particularly a barrier that's being
9 classified as non-safety with no special treatment
10 which, again, appear to be outside the maintenance
11 role --

12 MR. ANZALONE: Now --

13 MEMBER MARTIN: -- but --

14 MR. ANZALONE: -- with no special
15 treatment?

16 MEMBER MARTIN: With no special treatment.

17 MR. ANZALONE: With no special treatment.

18 MEMBER MARTIN: Right. Right.

19 MR. ANZALONE: But with special, so if you
20 look at the way the safety classification shapes out
21 in practice, there are maybe fewer safety related SSCs
22 but there are a lot of SSCs that fall into that
23 non-safety related with special treatment. And those
24 are, I believe probably most of them would be in scope
25 for the maintenance role. So it's --

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1 MEMBER MARTIN: So you think, but it's
2 never been done. It's never been talked about it --

3 MS. DE MESSIERES: Yes.

4 MEMBER MARTIN: -- and it's never, nothing
5 has ever been written down. But I think this is
6 something that elevates to more than just a question
7 that an ACRS --

8 MR. ANZALONE: Well, but at the same time
9 --

10 MEMBER MARTIN: -- right?

11 MR. ANZALONE: -- I guess I would argue
12 that, you know, understanding the margin that's
13 available --

14 MEMBER MARTIN: Right.

15 MR. ANZALONE: -- maintaining margin, like
16 our role as the regulator is to ensure that there is,
17 that there are appropriate safety limits out there and
18 that there is an appropriate level of margin
19 maintained there. And if extra margin is needed to
20 account for those kind of scenarios, from an
21 operational standpoint, that's the designer's
22 prerogative. And the operators prerogative.

23 MEMBER MARTIN: Agree with that. It is
24 always our prerogative. But --

25 MS. DE MESSIERES: And I --

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1 MEMBER MARTIN: And more complicated it
2 gets. Obviously the more refined, the more detailed,
3 there is benefits but there is also disadvantages.
4 And the disadvantage may be a more complicated
5 response under real situations.

6 And obviously deterministic approach, more
7 safety related layers, you know, provides a more
8 clearer cut transparent path in dealing with those
9 kind of scenarios. Again, it's not resolved in the
10 ten minutes that we're talking about it. But it needs
11 to be elevated, in my opinion, all member actions
12 needs our opinion. But I think it's very relevant to
13 the whole functional containment in this application
14 in particular.

15 MEMBER PETTI: David. I just want to note
16 that we are 15 minutes behind. We were supposed to be
17 done 15 minutes ago so let's just keep going.

18 MR. FORREST: Okay, thank you. So on this
19 slide is a continuation of sort of the Sodium
20 functional containment approach and strategy. This is
21 a three, three bullets that are summarized from
22 Section 1.3.2.1 from our SER.

23 So first bullet talks about maintaining at
24 least one barrier beyond the fuel cladding that has
25 reliability between the source and the environment.

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1 So the example here, we talked about, you know, is the
2 cladding a barrier or is it not a barrier. But the
3 example that, you know, that can be thought of for
4 this bullet is our reactor enclosure system.
5 Including our reactor vessel and vessel head.

6 So this boundary serves as the barrier
7 beyond the cladding. And it is safety related. It's
8 a safety related barrier and it's performance is set
9 such, you know, to ensure that our in-vessels DBAs are
10 kept within our dose limits. Or in the dose limits.

11 Second bullet talks about optimizing the
12 number of barriers. So here this is where we sort of
13 acknowledge and consider the need for additional
14 enveloping barriers around our primary barriers.

15 However, it, we want to optimize that such
16 that we specify the enveloping barrier performance to
17 meet the dose targets that it is functioning for.
18 However, we also don't want to overburden the design,
19 and the maintenance, by specifying requirements on
20 numbers of subsequent barriers that may or may not
21 really play into the retention of radionuclides.

22 Of course that puts the onus on the
23 primary barrier and an enveloping barrier, however,
24 there is still, although it is not, you know,
25 additional barriers are generally not credited in the,

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1 in the safety analysis because that safety analysis
2 limits it, you know, limits that credit to what is
3 specified with specific performance.

4 So the optimized meaning that we
5 established performs a number of barriers to provide
6 adequate retention but also not to over strict the
7 design.

8 And finally, providing a framework for
9 iterations between source term analysis design and
10 PRA. And we've discussed that a bit by example of the
11 LMP process and talking about the IDPP process and
12 panel as well.

13 Next slide please.

14 MEMBER BIER: Excuse me --

15 CHAIR KIRCHNER: Is this the unduly
16 alliance on any one barrier? I think, you know, this
17 has been a very useful exposition because we probably
18 should have done this when we heard your PDCs.
19 Because if we go back to that discussion, here you
20 say, it's almost like you're saying, well, we'll take
21 fuel cladding failure and then we'll rely on the
22 primary system and/or the head envelop, for example,
23 in the case you just pointed to some detail about.

24 But that was why I think there was perhaps
25 a lot of questions about SAFDLs versus the other

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1 terminology for functional containment. So here it
2 looks like though you really are crediting the
3 cladding, which suggests the SAFDL kind of threshold
4 design limit so that you're not just saying, well, the
5 cladding is gone, we're going to rely on the primary
6 envelop and the upper head enclosure. You see where
7 I'm going?

8 So maybe it's just the way the fuel graph
9 reads to me. But I think you're crediting the fuel
10 cladding. Expect you are. Yes.

11 MR. FORREST: So for, and again, we're,
12 that's getting at the event specific source term. Or
13 release, or amount of release that we have.

14 So for example, you know, an in-vessel
15 fuel drop, we would assume that the cladding fuel
16 assembly or an impacted fuel assembly is failed for
17 all pins. We're not taking a failure of all the
18 assemblies in the vessel in that case.

19 CHAIR KIRCHNER: No, I'm thinking more of
20 power events.

21 MR. FORREST: Okay.

22 CHAIR KIRCHNER: Where cladding does
23 provide, you know, has a primary role in mitigating
24 beyond the consequences.

25 MR. FORREST: So we, and in this case

1 then, you know, we've used, in previous ACRS meetings,
2 in our DBAs without release we've talked about our
3 time and temperature no failure criteria. And so
4 we're also evaluating like our in-vessel conditions
5 under these at power scenarios and evaluating
6 portions, portions of the reactor core against that
7 criteria to determine appropriate amounts of fuel
8 failure within the vessel.

9 MEMBER BIER: Quick question. Or comment
10 I guess really. I want to highlight the use of the
11 term optimize because it sounds like that step is
12 really kind of a judgment call. Like I understand the
13 need that you have to balance, you know, how much
14 requirements are you imposing and are you achieving
15 adequate protection.

16 But it seems like I don't see a way where
17 you know that you end up with a optimal number of
18 barriers you just end up with something that you
19 determined is reasonable. Is there something more
20 behind that step that I'm not seeing or am I just
21 grabbing it barely?

22 MR. FORREST: I would say that's an
23 accurate characterization. And we've got a couple of
24 pictures coming up that --

25 MEMBER BIER: Perfect.

1 MR. FORREST: -- might, will help to, you
2 know, provide a visual.

3 MEMBER BIER: Thank you.

4 MR. FORREST: So this and the next slide
5 we'll talk about, you know, some specific barriers and
6 sort of specific phenomena and events.

7 So as we previously described, we talked
8 about those prerequisites for instituting a functional
9 containment strategy for Natrium. And this is a short
10 bulleted list at the top here that describes some of
11 those aspects of the technology that help us to ensure
12 our aspects of the passive safety features, or
13 inherent safety features, that help us to retain
14 radionuclides as part of the technology. And do make
15 Natrium well suited for the functional containment
16 strategy.

17 So we've talked about different regions
18 and different barriers. We've illustrated this in the
19 diagram with the blue boxes and the green lines. And
20 I know that we have shared this figure and discussed
21 it in previous meetings as well.

22 So the functional containment strategy
23 sets performance and leakage rates on physical
24 barriers. And we do leave the mechanistic source term
25 phenomena, such as things like deposition and pool

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1 scrubbing, to the mechanistic source term methodology.

2 So this is where we begin to see how
3 integral functional containment and the mechanistic
4 source term methodology are. But just keep in mind
5 that when we describe functional containments it's
6 generally sort of a piece of the mechanistic source
7 term methodology. And when we talk about functional
8 containment performance where that performance is
9 setting leakage rates on physical barriers. We're not
10 setting a performance of a certain amount of pool
11 scrubbing in that sense, or deposition rate, but that
12 functional containment performance is principally
13 related to the leakage rate of physical barriers.

14 So, and then this green box over on the
15 right here is just also a step through of some of the
16 various mechanistic source term phenomena that we
17 encounter as we think about a release in the core and
18 transport of those radionuclides out into the
19 environment.

20 And so here we can begin to think about
21 sort of an in-vessel event happening. We have a
22 release from the fuel matrix and that, inside of the,
23 what's going on inside of the pin, we've got
24 radionuclide redistribution where radionuclides are
25 coming up from the, through power operation the

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1 radionuclides come up through the, from the fuel
2 matrix into the gas plenum.

3 And so, at any given sort of state of our
4 fuel life we have a certain amount of radionuclide
5 that are existing in the plenum, in the gas plenum of
6 the fuel pin, and are available for release. When we
7 go and do a source term release for this event we are
8 generally instantaneously releasing any radionuclides
9 that we have inside of the plenum.

10 So from there we're releasing those
11 radionuclides. We know that our alkalide metals, like
12 sodium that we're using as our coolant, and cesiums
13 have an affinity for iodine so we anticipate that
14 those chemical bounds are forming and that there is
15 some iodine retention.

16 There is the possibility as the fuel, as
17 the release happens from the pin that there is a
18 flashing, or vaporization of radionuclides, depending
19 on the conditions of the pool and the fuel itself.
20 With the gas release from the pin certainly we have
21 bubble formation. And those bubbles can entrain
22 radionuclides which would bypass the sodium pool and
23 make their way to the covered gas region.

24 Within the sodium pool itself we always
25 assume that our noble, our radio -- our noble gases

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1 will bypass the pool. They become bubbles and make
2 their way to the cover gas region. Our sodium, our
3 large sodium pool for Natrium does offer a substantial
4 height for decontamination or bubble scrubbing of
5 those radionuclides. And so some of those vapors and
6 aerosols are removed in that process.

7 And then at the surface of the pool there
8 is vaporization that happens, again, depending on the
9 conditions of the cover gas region, and the pool
10 surface, we could have additional vaporization of
11 radionuclides into the cover gas region.

12 And then finally, once we get into the
13 cover gas region, and similarly for subsequent
14 compartments, a gas compartment or an air filled
15 compartment, like the head axis area or subsequent
16 buildings, you know, those provide volumes where
17 radionuclide decay and daughtering can happen, as well
18 as the potential for deposition of aerosols. And then
19 of course there is leakage into the next compartment.

20 So I wanted to highlight some of those
21 aspects of the mechanistic source term phenomena
22 because when you take it, when you take it altogether
23 and we establish functional containment barriers and
24 we establish leakage rates there, one does have to
25 look at it holistically and understand the source term

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1 phenomena that are going on, appropriate level of
2 assumptions that are made in terms of if you're
3 looking at a non-DBA type release case or a DBA
4 release case. And all of that is considered when we
5 are establishing leakage rates for these barriers.

6 For instance, you know, leakage rates
7 would look very differently if you took a source and
8 released it, you know, directly into the environment
9 without consideration for any mechanistic source term
10 phenomena and set a barrier leakage in that situation.
11 That would look very different than taking the
12 mechanistic source term approach that we have.

13 MEMBER PETTI: So I have two questions.
14 Yes, I like the green box, I think it helps. Kind of
15 looks a lot like my letter.

16 (Laughter.)

17 MEMBER PETTI: Structured, I noticed,
18 because it's how I think about it too, which is good.
19 But, you know, if you think about barriers and leakage
20 rates you could decide to have one barrier at one
21 percent leakage, two barriers, each at ten percent,
22 that gives you, from a source term perspective, the
23 same number but two barriers may be more reliable if
24 they're independent and the like.

25 And that's what I think this optimization

1 that you talk about goes to and help. So you can, you
2 know, you can kind of make, I'm going to say, to
3 reduce some of the requirements by increasing the
4 redundancy, if you will, in a sense.

5 So as I was going through this and trying
6 to make sure that I understood the methodology,
7 because the topical list is abstract, I just had to
8 look at the construction permit and I saw some of the
9 results and I was confused. Almost all the in-vessel
10 events release krypton-88 but there is no krypton-85m
11 and I'm very confused by that. 85m has a four-hour
12 half-life, 88 has a two-hour half-life.

13 If you're releasing krypton-88 you got to
14 be releasing krypton-85m. So you guys should go back
15 and look whether there is something that wasn't picked
16 up in the code. But I mean, in every reactor the
17 source term that I've looked at, if you get one you
18 get the other. I don't think it's going to make a
19 difference in the dose but it's a perception of
20 completeness and wholeness, if you will, of the
21 methodology.

22 MR. FORREST: Understood. I appreciate
23 that comment. I assume you, were you looking at the
24 Section 3.2 --

25 MEMBER PETTI: Yes.

1 MR. FORREST: -- tables?

2 MEMBER PETTI: Yes.

3 MR. FORREST: Thank you. Something to
4 know about those tables is that that is a summary of
5 the dose contributing. Like most dose contributing
6 isotopes. It's not a complete list of --

7 MEMBER PETTI: Ah.

8 MR. FORREST: -- what was released --

9 MEMBER PETTI: Okay.

10 MR. FORREST: -- from the event. I will
11 certainly take the note and go back and check on 85m.

12 MEMBER PETTI: What I don't remember is 88
13 versus 85 from a dose perspective --

14 MR. FORREST: Sure.

15 MEMBER PETTI: -- so.

16 MR. FORREST: But something to know is
17 that those, it is a filtered list of the most dose
18 contributing isotopes so that could be why --

19 MEMBER PETTI: Yes.

20 (Simultaneously speaking.)

21 MEMBER PETTI: -- question, thanks.

22 MR. FORREST: All right, next slide
23 please. This slide should wrap-up the bulk of the
24 discussion on functional containment overview, but we
25 did feel that it was appropriate and necessary to have

1 some discussion around the actual, you know, the
2 physical barriers and leakage rates that were
3 assigned. And so I will direct your attention to the
4 two diagrams on the right-hand side.

5 The left diagram, which is in the center
6 of the slide, shows our functional containment
7 barriers and boundaries during our power operations.
8 And the right-hand side shows our barriers and
9 boundaries during our refueling operations. And this
10 is done side-by-side to highlight, in particular, that
11 our primary functional containment boundary, which is
12 our safety related boundary, does change in these two
13 configurations.

14 So, still, you know, in either case power
15 operations or refueling, this primary functional
16 containment boundary is safety related. It has a
17 strict one percent performance associated with it.
18 But in the refueling condition it does extend, we see
19 that boundary extend up into the reactor building as
20 it encompasses the ex-vessel fuel handling machine.

21 I'll focus a couple minutes on the power
22 operations configuration. So this orange line that
23 I've already pointed out, the primary functional
24 containment boundary is drawn around our reactor
25 vessel, and our reactor vessel head. And again, this

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1 is our safety related boundary as noted in the table
2 here.

3 We do have enveloping boundaries that are
4 identified in the green outline here. And those
5 enveloping boundaries are labeled as the guard vessel,
6 which surrounds the reactor vessel as well as the head
7 access area. And the head access area is a concrete
8 structure below ground. So sub-grade. And is, and
9 does have the capability of nuclear island HVAC
10 isolation in the head axis area to achieve the ten
11 percent HAA volume per day, leakage performance that
12 we've assigned for the HAA.

13 And then also noted here in the table, and
14 then by the blue outline, is the reactor building
15 super structure. So this is the above grade portion
16 of the reactor building. And as we've talked about
17 before, about optimizing barriers, about selecting the
18 number of barriers, this is an example of where, you
19 know, for the in-vessel event that was the subject of
20 setting this performance criteria we've established
21 that the necessary performance as one percent on the
22 reactor vessel head, for leakage into the HAA, and
23 then ten percent from the HAA essential, in the
24 analysis space essentially to the environment.

25 So we're ignoring any benefit for the

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1 reactor building super structure. But again,
2 physically the building is there it's just not
3 credited in the safety analysis.

4 And then to illustrate the refueling
5 configuration, I had already described that that
6 primary boundary extends up to the EBHM. And so in
7 this case we simply apply and require the one percent
8 leakage on that primary boundary.

9 And the configuration itself bypasses the
10 HAA so there is no benefit for crediting an HAA
11 leakage here. That leakage that comes from the
12 refueling condition will be sent straight to the
13 environment without credit in the analysis again for
14 the reactor building itself. But again, the building
15 is still standing there, it just doesn't have an
16 established leakage performance assigned to it.

17 CHAIR KIRCHNER: And then the area around
18 the guard vessel, that's ventilated though because
19 that's your passive decay heat removal?

20 MR. FORREST: Outside of the guard vessel
21 is the air flowing through the rack. The reactor
22 area. So yes, that is the decay heat.

23 CHAIR KIRCHNER: So there the reactor
24 building would encompass, it encompasses the upper
25 head area. I'm just looking at how the plant, from

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1 memory, is constructed and how this schematic shows
2 it. It seems to me the reactor building does
3 encompass the, all the boundary, the head access area,
4 but does not include the guard vessel. Is that a good
5 characterization?

6 MR. FORREST: Yes. I think you're
7 remembering and pointing out that there are other
8 sub-grade structures there --

9 CHAIR KIRCHNER: Okay.

10 MR. FORREST: -- that are around, you know
11 --

12 CHAIR KIRCHNER: The head access area.

13 MR. FORREST: -- the head access area and
14 around the guard vessel, which would include our
15 portions of the rack. They're not pictured here
16 because they don't have any associated performance
17 assigned to them.

18 CHAIR KIRCHNER: Assigned to them. Okay.
19 Thank you.

20 MEMBER ROBERTS: I have two things.
21 First, I want to thank you for putting these diagrams
22 in the slide deck here. They're very clear in terms
23 of what you're accomplishing.

24 Except when I look at this diagram we talk
25 about this a little bit in the closed session last

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1 time, and the PDC. This looks a lot like the S-PRISM
2 configuration that was the basis for the PDCs that INL
3 put together back in 2014 which is, reflects historic
4 sodium past reactors.

5 So when you look at this configuration,
6 the barriers are essentially identically. The only
7 difference is, well two differences. One is, you've
8 calculated the performance requirements based on the
9 mechanistic source term which, you know, that's
10 analysis, that's fine. Because in terms of
11 defense-in-depth though, you still got the same kinds
12 of barriers that SFRs have always have.

13 Again, it stems from the figure. With the
14 distinction that the enveloping barriers are
15 non-safety with special treatment as opposed to safety
16 related.

17 So again, I'll draw on the conclusion this
18 isn't that much of a departure, if at all, from
19 previous practice. I was wondering if you had an
20 overall comment on that. Is that still the raw
21 perspective or do I have that kind of right?

22 MR. FORREST: I will, I do have a comment
23 on that. There are a number of differences between
24 past SFR designs and the Natrium design. One item
25 that's been mentioned before is, you know, setting,

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1 you know, the past designs have said it, tight leakage
2 like a one percentage volume on an upper head area or
3 a building area.

4 In reviewing those designs, one difference
5 here is that Natrium is defining and setting our
6 primary functional containment boundary to be the
7 vessel head and the vessel itself. And we're setting
8 that tight leakage on that safety related boundary
9 there. That's a key difference from past SFR designs
10 that relied more on what we have pictured here as
11 enveloping barriers. More of those building
12 boundaries.

13 In our, in Natrium's configuration, the
14 performance that we set on the reactor vessel head and
15 the reactor is doing the bulk of the work to retain
16 radionuclides. That boundary is also protected by
17 things like over pressure protection, as well as other
18 design features.

19 And so I would argue that the comparisons
20 with past SFR designs is not quite, is not relevant
21 because fundamentally the design does look different
22 from Natrium. And our implementation of a mechanistic
23 source term approach, as well as the functional
24 containment approach, is a fundamentally different
25 approach than those ones took in their licensing

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1 efforts.

2 MEMBER ROBERTS: Right. And it just seems
3 like the performance criteria come from the mechanism
4 source terms, and those clearly have a different basis
5 in previous SFRs.

6 But in terms of defense-in-depth and what
7 the plant, you know, provides in terms of ability to
8 retain radionuclides from the public, it's kind of
9 essentially the same barriers as the previous SFRs.
10 And again, that's just an observation in my part, it
11 seems like it's not ready departure.

12 You know, a statement that you've got a
13 function containment not a physical containment, for
14 example, what seemed to be not accurate because you've
15 got physical containment, which has the same barriers
16 as previous designs. Just with performance criteria
17 they're calculated using, you know, maybe a little
18 more sophisticated modeling.

19 So again, it's just an observation from
20 me. If I'm, Robert, I appreciate you telling me that
21 but I don't know if you all call it messaging, but
22 just from an overall view of the containment approach
23 it doesn't seem like that much of a departure. I
24 think I've said enough. Thanks.

25 MEMBER PETTI: It seems to me though that

1 the information on mechanistic source term, some of
2 those details weren't available when S-PRISM was done.
3 I mean, S-PRISM, as I understood it, used oxide, where
4 there was an oxide option and then they just had some
5 collection factors. Here it's really a look, the
6 argon reports, and rely a lot on this, was a clean
7 look at these things. And the pool scrubbing and the
8 experiments that were done, I mean, those are
9 significant steps forward to technical underpin your
10 leakage performance which is your source term. So to
11 me that's probably an importance difference that has
12 evolved between S-PRISM and today.

13 We're scheduled for a break. Well, sorry,
14 we were scheduled for a break 12 minutes ago. This
15 looks like maybe a natural breakpoint, or the next
16 slide?

17 MR. FORREST: Yes. So this slide here is
18 just simply a listing of areas that we've talked to
19 functional containment. Mostly, you know, chapters
20 within our PSAR where a lot of this information is
21 available. And some modeling strategies in Chapter 4,
22 or Section 4 of our topical report.

23 So this particular slide concludes the
24 mechanistic source term overview and the functional
25 containment overview. At this point we would move to

1 Joe and he would describe the rest of the evaluation
2 model. It could be a breaking point if that's what
3 you're thinking.

4 MEMBER PETTI: So yes. Let's take a break
5 till 10 o'clock.

6 (Off microphone comment.)

7 MEMBER PETTI: Yes, seven minutes.

8 (Laughter.)

9 MEMBER PETTI: So we'll --

10 PARTICIPANT: Can we have coffee that
11 fast?

12 MEMBER PETTI: I don't know.

13 (Off microphone comments.)

14 (Laughter.)

15 CHAIR KIRCHNER: Okay, we are recessed
16 until 10 o'clock eastern.

17 (Whereupon, the above-entitled matter went
18 off the record at 9:53 a.m. and resumed at 10:04 a.m.)

19 CHAIR KIRCHNER: Okay, we're back in
20 session, and I'll go -- turn it back to Dave Petti.

21 MEMBER PETTI: Okay, Joe, start talking
22 about the source term.

23 MR. SINODIS: Yes, thank you. I'm Joe
24 Sinodis with TerraPower in the Consequence Safety
25 Methods and Analysis Group. The rest of the

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1 presentation slides here are very similar to what was
2 presented at the subcommittee meeting back in March,
3 so I'll try to go through them fairly quickly, given
4 our time constraints.

5 So, the Natrium Mechanistic Source Term
6 Evaluation Model, the development of that employs
7 Regulatory Guide 1.203, the framework, insofar as it's
8 applicable to the Natrium design. Now, we're not
9 committing to Reg Guide 1.203 per se, but we're using
10 the EMDAP process as a guideline. There's four
11 elements with 20 steps, as a reminder, establishing
12 the requirements for the EM capability, developing the
13 assessment base, developing the EM itself, and
14 assessing the EM adequacy.

15 The Source Term EM for Natrium is intended
16 to apply to normal operation scenarios, system leakage
17 scenarios, the whole suite of LBES and other
18 quantified events, including the AOOs, DBEs, DBAs, and
19 EDBEs like we've talked about. It's also used for
20 emergency planning zone sizing and dose mapping for
21 equipment qualification evaluations.

22 So, the EM will apply to all transient
23 classes that could result from fuel failure. A
24 phenomena identification ranking table process was
25 conducted to identify and rank key phenomena expected

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1 with the mechanistic source term, and that PIRT was
2 performed for three representative events, a fuel
3 handling accident, sodium processing system leak, and
4 an unprotected loss of flow with degraded pump
5 coastdown.

6 And the figures of merit for that PIRT
7 process were inhalation dose potential and submersion
8 dose potential. And the word, potential, is there
9 basically to indicate that this is for the source
10 term, the dose is actually being, you know, calculated
11 in a downstream evaluation methodology.

12 As part of the assessment base, we've
13 evaluated existing tests, benchmarks, simple test
14 problems, and legacy plant transient data. Like I
15 mentioned, the PIRT was developed for selected
16 scenarios, and ranking of those phenomena processes
17 were completed.

18 Some scaling analysis has been performed
19 and qualification efforts have been undertaken for the
20 experimental work related to uncertainty arising from
21 measurement errors or experimental distortions, and
22 wherever there's experimental data lacking or
23 certainty is currently undefined, conservative
24 approaches are outlined in the methodology.

25 MEMBER MARTIN: This is Bob. I can't help

1 myself, but, you know, I had asked Jong three times
2 during the subcommittee meeting about who are on your
3 PIRT team, obviously he gave the same answer three
4 times. Still think it's very important that you
5 provide transparency with regard to the individuals
6 involved, their expertise as it lays down the
7 foundation of your evaluation model.

8 I, in my summary report, of course on the
9 different topical report, I did note that the NRC was,
10 you know, fairly clear and, I don't know whether it
11 was a NUREG or what, I can't remember the exact
12 document itself, but I did cite what the NRC states on
13 their position on, you know, the transparency of PIRT.
14 Hope y'all are reconsidering your position, you know,
15 to hold those proprietary even from us.

16 So, that's more of a comment. If you have
17 changed your mind, I'd be happy to listen in, but it's
18 probably the only location where you mentioned PIRT,
19 so I figured it was --

20 PARTICIPANT: Had to do it.

21 MEMBER MARTIN: I had to do it. So
22 anyway, you can comment if you like, or you -- Joe,
23 you could just keep on going.

24 (Laughter.)

25 MR. SINODIS: Thank you for the comment.

1 (Laughter.)

2 MR. SINODIS: Okay, so with the EM
3 development plan itself, the Source Term EM consists
4 of a group software codes, or packages, where it would
5 take output from upstream software, or EMs, for
6 example the fuel failure with release EM, those are
7 all used as input into the Source Term EM. And then
8 output from the Source Term EM is used as input into
9 the downstream Radiological Consequences EM.

10 Life cycle and verification validation
11 plans have been developed for the source term software
12 codes being utilized, and any software capability gaps
13 have been identified with plans developed to fill
14 those gaps.

15 The Topical Report talks about the
16 structure of those individual software codes, defined
17 for the six ingredients for calculational devices.
18 This is listed in Reg Guide 1.203, the systems and
19 components being modeled, constituent phases, you
20 know, being considered the field equations, closure
21 relations, numerics, and any additional features and
22 software that may be deployed.

23 Also, on a more macro level, the EM
24 structure is defined with the Source Term EM, how it
25 interfaces with the upstream and downstream evaluation

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1 models.

2 And then as far as the closure models,
3 models are incorporated -- and we've talked a little
4 bit about this before for pool scrubbing and aerosol
5 natural deposition, which are the primary mitigating
6 phenomena that are considered in the Source Term EM.

7 The Topic Report also describes some of
8 the modeling strategies, you know, being undertaken,
9 particularly for sodium chemical reaction modeling,
10 determining the dose-significant radionuclides for
11 input into the calculational devices, talks about
12 modeling strategy for functional containment
13 predicting compartment conditions, determining barrier
14 leakage rates, as well as the radionuclide transport
15 itself and those mitigating phenomena.

16 An adequacy assessment is underway and has
17 been taken to assess the model's capability of the
18 equations and solutions of the model to represent the
19 processes encountered, simulate the various system
20 components. Code verifications have been conducted
21 for the computer codes used, and code validations have
22 been performed and are ongoing for some of the
23 software. And like I mentioned, any strategy for gaps
24 have been outlined in the Topical Report. And then
25 model prediction biases and uncertainties, you know,

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1 will developed as necessary as the -- as the
2 assessment continues.

3 Also in the Topical Report, we have a
4 comparison of the Natrium Methodology to Reg Guide
5 1.183, regulatory positions 2.1 through 2.5 for
6 alternative source terms. We've identified potential
7 source list and releases under consideration at a high
8 level, code identification evaluation is performed as
9 part of that adequacy assessment, and code
10 verification against model fidelity and accuracy, and
11 like I mentioned, work is ongoing in this area as we
12 progress.

13 And then the last slide here, it just
14 talks about the interface with the other EMs,
15 particularly the downstream Radiological Consequences
16 Evaluation Model. So, the output from the Source Term
17 EM is actually a time-dependent matrices of the
18 radionuclide release, inventory that's released to the
19 environment. And the format and periodicity of that
20 output is event-specific and software-dependent, and
21 the data is transferred via controlled electronic
22 files to the downstream radiological consequences EM.

23 And then in the Topical Report, we do have
24 two sample calculations in the indices demonstrating
25 applications of --

1 MEMBER PETTI: So, Joe, just a question on
2 the time-dependence. I understand sort of in the
3 transport piece how that would work, but in the
4 release, it's just the release fraction that's
5 instantaneously injected, if you will, into the line?
6 Is that how, let's say the in-vessel stuff is done?

7 MR. SINODIS: That's correct, yes.

8 MEMBER PETTI: Okay.

9 MR. SINODIS: Instantaneous release.

10 (simultaneous speaking.)

11 MR. FORREST: So, that's the sort of --
12 the release-from source is generally instantaneous,
13 and the time-dependency that we see in this handoff
14 between source term and radiological consequences
15 generally can be attributed to leakage rates and, you
16 know, transport from those compartments.

17 And so that, you know, for a release that
18 happens instantaneously and then does not have much
19 holdup, then everything's released very quickly to the
20 environment. For a release that does credit our
21 functional containment barriers, then we would see,
22 you know, some kind of time-dependent release, if
23 we're crediting a leakage rate that is, you know,
24 retaining those radionuclides.

25 MEMBER PETTI: Right, but even in terms

1 of, you know, you've got thermal models of the core,
2 so there might be a delay time before the fuel fails.
3 But in the bigger scheme, is that a -- you know, let's
4 say it takes 35 minutes or something, I mean, is that
5 accounted for? And then the release occurs, you know,
6 35 minutes from when you say the event starts?

7 MR. FORREST: It depends on the event, but
8 if we're looking at event that has, you know, an
9 in-vessel event that has a slower heat-up and there
10 may be some time that it takes for fuel to heat up
11 where it gets to a failure point, we would consider
12 that as part of the mechanistic source term
13 development.

14 MEMBER PETTI: Sure, thanks. My other
15 question is, so is the calculation all inside one
16 code? I get the sense that it's -- in DBA space, it
17 sounds like it's all inside one code. I mean, the
18 release is put in and the transport through the sodium
19 and the cover gas, is that all done in the subsequent
20 all-in-one code? I'm just wondering, how do you do
21 the uncertainty analysis across codes? I've only seen
22 it done, you know, you do Monte Carlo, you know, all
23 inside one code. Crossing codes, it seems like it
24 would conceptually be a little bit difficult.

25 MR. SINODIS: I would say, generally it's

1 done inside one code --

2 (simultaneous speaking.)

3 MEMBER PETTI: One code.

4 MR. SINODIS: From release from the fuel
5 to, you know, there are other codes that are used to
6 determine, you know, compartment conditions, what not,
7 leakages, that sort of thing --

8 (simultaneous speaking.)

9 MEMBER PETTI: Yeah.

10 MR. SINODIS: But generally --

11 MEMBER PETTI: So, you got something you
12 can put your arms around that you can do the
13 uncertainty sort of on top of, if you will. Yeah,
14 okay.

15 MR. SINODIS: Okay, and that was the last
16 slide there. So, sorry I went through that quickly,
17 but any other -- here if there are any other
18 questions.

19 CHAIR KIRCHNER: So, do you get into any
20 -- in this -- I'm just going back to slide number 15.
21 So, unprotected loss of flow is included in the
22 representative events, do you get to fuel melt there?

23 (No audible response.)

24 CHAIR KIRCHNER: In most of the -- the
25 source term that we're talking about is plenum-driven

1 fission gas release, right, not particulate or solid
2 transport?

3 MR. FORREST: We -- you know, for when we
4 perform --

5 (Simultaneous speaking.)

6 CHAIR KIRCHNER: Because, where I'm going
7 with this, that's a breakpoint and that changes the
8 whole suite of physical models that you need to
9 analyze the situation.

10 So, I'm presuming that by and large we're
11 talking here about, you know, breach of cladding and
12 the source term being driven by instantaneous release,
13 almost, of the accumulated fission products in the
14 plenum area, anything that might be entrained or swept
15 out of the clad with that kind of event. But does the
16 unprotected loss of flow get beyond that where you'd
17 get damage, you start changing geometry and you change
18 -- you know, physics change, too, of course, if you
19 get to melt.

20 MR. FORREST: Right. I'll comment, in
21 this particular sense that unprotected -- generally,
22 in our unprotected loss of flow case, we see, you
23 know, that that sees a rapid rise in temperature, and
24 we typically would reach a creep rupture point of the
25 cladding, in which case we would instantaneously

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1 release, you know the plenum contents.

2 CHAIR KIRCHNER: Right.

3 MR. FORREST: We're not -- we're generally
4 not seeing fuel melt in these scenarios.

5 CHAIR KIRCHNER: And for the other events
6 though, typically then the failure is somewhere in the
7 plenum area, or is it in the active core area and the
8 plenum's venting down and then up?

9 MR. CHANG: This is Jong Chang. So,
10 typically, like a heat flux or the power is at, like,
11 a high -- near, like, at top of the fuel, so like the
12 --

13 (Simultaneous speaking.)

14 MR. CHANG: Yeah, so failure location is
15 typically, like, near the edge of, like, a fuel, like,
16 plenum area --

17 (Simultaneous speaking.)

18 CHAIR KIRCHNER: Okay, that's what I would
19 expect. Okay.

20 MEMBER PETTI: And that's what was seen in
21 my TREAT, right? Weren't there experiments that also
22 validated the failures up at the top? I thought I
23 remembered reading that, when they did the transient
24 overloads --

25 CHAIR KIRCHNER: I'm just thinking back to

1 the previous analyses of similar systems, including
2 PRISM, yeah. Okay.

3 MEMBER PETTI: Other questions, Members?
4 (No audible response.)

5 MEMBER PETTI: Online, anybody? Dennis or
6 Vesna?

7 DR. BLEY: Nothing from me, thanks.

8 MEMBER PETTI: Okay, thanks. Okay.

9 CHAIR KIRCHNER: Okay, Dave, do you have
10 everything you need for your letter?

11 MEMBER PETTI: Yeah, 30 seconds I'll have
12 it written.

13 (Laughter.)

14 CHAIR KIRCHNER: Okay.

15 MEMBER PETTI: So, thank you. Let's --

16 CHAIR KIRCHNER: Yeah, thank you to all
17 the presenters --

18 (Simultaneous speaking.)

19 MEMBER PETTI: Oh, yeah, public comment.
20 Someone said we have to do public comment. Yeah,
21 sorry. Let's open up for public comment. If you have
22 a comment please raise your hand on Teams, or if
23 you're in the room, and identify your affiliation and
24 your comment. Yes, thank you. Ed, go ahead.

25 (No audible response.)

1 MEMBER PETTI: Ed?

2 (No audible response.)

3 MEMBER PETTI: We can't hear you, Ed, if
4 you're making a comment.

5 (No audible response.)

6 MEMBER PETTI: We're still trying to get
7 you on here, Ed.

8 PARTICIPANT: Okay, he's text -- he's
9 chatting. He says his mic wasn't enabled and he's
10 working on it.

11 MEMBER PETTI: Okay, try now. We think we
12 enabled your mic.

13 PARTICIPANT: Well, he thinks it's on his
14 end.

15 MEMBER PETTI: Oh, okay.

16 MR. LYMAN: Oh, no -- hello? Can you hear
17 me?

18 MEMBER PETTI: There we go, we can hear
19 you.

20 MR. LYMAN: Thank you, appreciate it.
21 Sorry about that. Edwin Lyman, Union of Concerned
22 Scientists, and I would just like to reiterate my
23 previous concerns about the functional containment
24 approach and its ability to provide the same level of
25 defense-in-depth as is appropriate or applies to the

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1 current fleet.

2 The flaw here is that the physical
3 containment provides defense and some measure of
4 protection in beyond design-basis events, and it's not
5 clear that the functional containment approach
6 provides that same level of protection.

7 If you look at the Three Mile Island
8 accident, we know that it -- the containment was
9 overbuilt, perhaps, it was not designed to protect
10 against hydrogen burn, but it was in place, and
11 because of that additional pressure capacity, the
12 hydrogen burn at Three Mile Island did not lead to a
13 larger release of radioactivity. And so, if you --
14 similarly, if you have new designs where there may be
15 events that you don't anticipate, having an overbuilt
16 physical containment could provide that very important
17 level of defense-in-depth.

18 And in that context, the other quantified
19 events TerraPower referred to presumably include the
20 types of core disassembly accidents that have been
21 evaluated in the past for fast reactors, that these
22 could lead to significant explosive forces within the
23 reactor and within the core. The beta-type energy for
24 a reactor of this size could be on the order of a ton
25 of TNT, perhaps, and not having a strong physical

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1 containment in the event of such an accident could be
2 catastrophic.

3 So, again, the lack of defense-in-depth
4 here is the missing piece that I'm concerned about.
5 Thank you.

6 MEMBER PETTI: Thank you. Any other
7 public comments?

8 (No audible response.)

9 MEMBER PETTI: Okay, hearing none, turn it
10 back over to you, Walt.

11 CHAIR KIRCHNER: Okay, well, we've
12 budgeted the rest of this session this morning to
13 letter writing and preparation, so, Dave, we're ready
14 to bring your letter up and read it into the record.

15 MEMBER PETTI: We need Sandra.

16 CHAIR KIRCHNER: And we need some time to
17 set that up. So, thank you to the presenters again,
18 thank you for the details that you presented leading
19 into the source term discussion.

20 And, with that, we'll take -- for those
21 participating virtually, we'll just take a few moments
22 to set up and transition to our letter writing
23 session.

24 (Whereupon, the above-entitled matter went
25 off the record at 10:23 a.m. and resumed at 1:05 p.m.)

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1 CHAIR KIRCHNER: Good afternoon. This
2 meeting will now come to order.

3 This is the afternoon of the second day of
4 the 725th meeting of the Advisory Committee on Reactor
5 Safeguards. I'm Walt Kirchner, chairman of the ACRS.
6 ACRS members in attendance in person are Ron
7 Ballinger, Vicki Bier, Gregory Halnon, Craig
8 Harrington, Robert Martin, Scott Palmtag, Dave Petti,
9 Thomas Roberts. And Matt Sunseri has recused himself
10 from this meeting.

11 Attending virtually is ACRS member Vesna
12 Dimitrijevic. Our consultant, Dennis Bley, is also
13 participating this afternoon with us virtually.

14 If I missed anyone, either ACRS members or
15 consultants, please speak up now.

16 DR. SCHULTZ: Steve Schultz is here.

17 CHAIR KIRCHNER: Ah, Steve, thank you.
18 Thank you, Steve, welcome.

19 Quynh Nguyen of the ACRS staff is the
20 designated federal officer for this afternoon's full
21 committee meeting. And as I mentioned, Matt Sunseri
22 has recused himself. We have a quorum.

23 The ACRS was established by statute and is
24 governed by the Federal Advisory Committee Act, or
25 FACA. The NRC implements FACA in accordance with our

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1 regulations.

2 Per these regulations and the Committee's
3 bylaws, the ACRS speaks only through its published
4 letter reports. All member comments, therefore,
5 should be regarded as only the individual opinion of
6 that member and not a Committee position.

7 All relevant information related to ACRS
8 activities, such as letters, rules for meeting
9 participation, and transcripts are located on the NRC
10 public website and can be readily found by typing
11 about us, ACRS, in the search field on NRC's home
12 page.

13 The ACRS, consistent with the agency's
14 value of public transparency in regulation of nuclear
15 facilities, provides opportunity for public input and
16 comment during our proceedings. We have received
17 written statements from C-10, who is also going to
18 make a presentation during this session on Seabrook.

19 Any additional written statements may be
20 forwarded to today's designated federal officer. We
21 have also set time, aside time at the end of this
22 meeting for further public comments.

23 A transcript of the meeting is being kept
24 and will be posted on our website. When addressing
25 the Committee, the participants should first identify

1 themselves and speak with sufficient clarity and
2 volume so that they may be readily heard. If you're
3 not speaking, please mute your computer on Teams. If
4 you are participating by phone, press star-6 to mute
5 your phone and star-5 to raise your hand on Teams.

6 The Teams chat feature will not be
7 available during - for use during the meeting. For
8 everyone in the room, please put all of your
9 electronic devices in silent mode and mute your laptop
10 microphone and speakers. In addition, please keep
11 sidebar discussions in the room to a minimum, since
12 the ceiling microphones are live.

13 For the presenters, your table microphones
14 are very uni-directional and you'll need to speak
15 directly into the front of the microphone to be heard
16 online and also for the purposes of the court
17 reporter.

18 Finally, if you have any feedback on the
19 ACRS - about the ACRS and today's meeting, we
20 encourage you to fill out the public meeting feedback
21 form on the NRC's website.

22 And this afternoon we are taking up the
23 topic of Seabrook Nuclear State Alkali Silica
24 Reaction.

25 With that, I will pass over the chair to

1 Greg Halnon, who is the chairman of the our Plant
2 Operations Subcommittee. Greg.

3 MEMBER HALNON: Thank you, Walt. And
4 Sarah, Dr. Saouma, welcome.

5 So today, as Walt mentioned, we're going
6 to be talking about ASR that's being experienced at
7 Seabrook. I'm going to go through some points that
8 are very important, so I'd ask everybody to listen
9 carefully as we go through these.

10 We set some time aside today for this
11 Group C-10, Dr. Saouma, hear from them regarding his
12 white paper report of their assessment of N-I-S-T,
13 NIST, shear wall tests and their relevance for
14 Seabrook Safety Station.

15 The materials will be presented as part of
16 the record for this meeting. After the presentation
17 and questions from the committee members, we will then
18 have public comment period before the beginning of
19 committee deliberations.

20 I believe that if members have any
21 questions for NRR or the region, there's members of
22 those organizations online and they'll be available
23 for the Reaction Committee.

24 Just a reminder, this is a meeting of the
25 ACRS, not a meeting between the ACRS and the public.

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1 It's a meeting for the ACRS and they've invited the
2 C-10 organization to make a presentation.

3 Also, the ACRS is not and will not act as
4 a surrogate for the ASLB, Atomic Safety Licensing
5 Board. Their 2020 decision stands on its own. The
6 ACRS is an independent committee.

7 The NIST report was not available at the
8 time of the ASLB proceedings. We are here because we
9 were told that it contains new information impacting
10 the safety of Seabrook Nuclear Station. If this new
11 information could impact the safety of the plant and
12 the plant structures, we want to hear about it.

13 However, I have to caution you. This is
14 not an end-around on the motion to remove or other
15 reconsiderations of the decision. In fact, the
16 Commission put a really high bar on reconsiderations.
17 They consider it a very extraordinary action. It's
18 not to reexamine the facts or the rationales which had
19 been previously discussed during those proceedings.

20 So I ask that if items have been
21 previously discussed at ASLB and you're bringing them
22 back up, please be transparent with us.

23 If you want to have a reconsideration of
24 the ASLB, this is not the venue to do it.

25 Finally, the ACRS usually requires at

1 least 30 days in advance for technical papers to be
2 submitted to us for Committee review. We made an
3 exception to this since we received this seven days
4 ago, partially because we already had this discussion
5 scheduled on the publicly noticed meeting.

6 So we thought since we're not under any
7 urgency to make a conclusion or anything to that
8 effect, that it would be good to hear the information
9 that you have to present, recognizing that your
10 position industry and knowledge base.

11 So it's important for us to understand
12 that we have not had time to digest this material.
13 Engineering staff of the agency has not had time to
14 digest the material. So we will listen and let you
15 provide the information that you brought to us.

16 And normally we have a lot more time to
17 prepare, but we have a lot of topics this meeting. So
18 just keep that in mind during the discussions that
19 some of our questions or comments may be just what we
20 haven't had that time we normally. And we will take
21 public comments thereafter, after this meeting.

22 All these will be entered into the public
23 record. I believe that the papers and presentation
24 that you presented is already in the public domain at
25 this point, so that should not limit you.

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1 So with that, Dr. Saouma, I want to
2 welcome you. We've heard you on the phone several
3 times, it's good to have you in person. We
4 appreciate you attending.

5 And I'm going to turn it first of all, any
6 number that has a comment or question up front. I
7 don't see any. So I'm going to turn the presentation
8 over to you. So please provide us with your talk.

9 MR. SAOUMA: Thank you. Thank you, Mr.
10 Chairman. Thank you, ACRS Committee, for giving me
11 the opportunity to present some of the concerns that
12 I have.

13 I thought it would be easier for me to go
14 through the white paper as it contained most of the
15 details. I was planning to make a presentation of
16 about 10, 15 minutes and give time for question. And
17 of course feel free to interrupt me at any time.

18 MEMBER HALNON: Yeah, so for a time check, if
19 you keep it to 30 minutes, that would be good. And
20 then that'll give us another minutes, because we
21 usually ask for about a 50%. We have an hour, so
22 let's do a 50% talk and time for questions. Go ahead.

23 MR. SAOUMA: Yeah, let me saying a problem
24 like what we have here really is clash of two
25 different culture, one of engineering and one of

1 science. And sometimes those two communities not
2 always manage to get along too well.

3 Everything starts with science, everything
4 starts with fundamental research principle, with the
5 rough methodology, eventually those methods,
6 methodology become well accepted, and they find their
7 way into course, into general practice.

8 However, when there's a new problem which
9 is particularly complex, it may be that engineering is
10 not enough to solve, address this issue. We have may
11 have also to consider the body of knowledge obtained
12 through science in the last couple of years because it
13 can have a high impact.

14 And they may occasionally and potentially
15 contradict a finding of engineering. But at the end
16 of the day, having been a professor for 40 years, I
17 like to hope that if there is any doubt, science has
18 to prevail over engineering.

19 Now, having said that, I started by
20 mentioning that the response of the CEB is dominated
21 by in-plane shear, and that the test which were
22 performed was for so-called out-of-plane shear, which
23 are not at all applicable for a structure like a CEB.

24 Incidentally, during the hearing it was
25 mentioned that NextEra plans was never to test the

1 specimen which is representative of the CEB. They
2 made it amply clear that the test they are doing is
3 not to reproduce the failure or make it similar to the
4 one with CEB.

5 It's of concern because when it comes to
6 shear strengths, why are we concerned about shear
7 strength is because of seismic load. So once you have
8 a letter of excitation, we are concerned about the
9 ability of the structure to reshear at the base.
10 There is no structure which is more prone to shear,
11 potential shear failure than the CEB.

12 So tunnels, adjacent structure, yes, they
13 might be impacted by earthquake. The shear strength
14 might be mobilized, but nothing close to the CEB.

15 MEMBER HALNON: Dr. Saouma, the one
16 difference in the CEB other than what you just talked
17 about is that it's a, it's a hoop. Can you explain
18 how that either helps or doesn't help the seismic
19 stresses and the in-plane stresses that you're talking
20 about?

21 MR. SAOUMA: Yeah, what we are dealing
22 with is a shell, a shell which has a thickness much
23 more than its other dimension. And according to one
24 established procedure, including some of the ASME
25 codes, we treat it as a membrane, a structure which

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1 mobilize its membrane effect. That is no bending,
2 pure axial and shear forces.

3 There might some localized flexure at the
4 juncture where there is discontinuity. But otherwise,
5 as a structure, once it is excited laterally, you look
6 at the potential shear failure of the CEB. Which is
7 why, as far as I know, all the other tests which have
8 performed address ASR in nuclear structure have been
9 using so-called squat shear wall.

10 Also, many years ago I was first-year
11 graduate student at Cornell. We were having tests
12 done for the NRC where there were shear panel
13 subjected to in-plane shear to test and address the
14 resistance. Of course it was not about ASR, but how
15 is a structure test can replicate a kind of shear
16 failure or kind of failure that you can have in a CEB.

17 So what I am trying to say is that in no
18 way can we say that the type of tests which were
19 performed is indicative of the type of failure
20 expected to happen in the CEB.

21 MEMBER HALNON: Okay, now I understand
22 that was part of the ASLB hearing, correct? In
23 representation?

24 MR. SAOUMA: It was addressed.

25 MEMBER HALNON: And it was - what was the

1 conclusion?

2 MR. SAOUMA: I don't come to any towards
3 any specific conclusion saying no, it is --

4 MEMBER HALNON: Believe it said that it
5 was representative, sufficiently representative for
6 adequate protection. Believe that was the conclusion.

7 MR. SAOUMA: Okay.

8 MEMBER HALNON: So why are we talking
9 about --

10 MR. SAOUMA: Because these studies came
11 and to show that the shear strength is smaller than
12 what had been --

13 MEMBER HALNON: You made NIST more
14 representative than the beam test?

15 MR. SAOUMA: Because of the nature of the
16 structure. Because you have a membrane response, which
17 is characterized by the shear failure, which can be
18 only captured experimentally through squat shear
19 walls. Certainly not by beams.

20 MEMBER HALNON: And recognize I'm not an
21 expert in structures. The squat shear - I can
22 visualize a beam. What is a squat shear wall?

23 MR. SAOUMA: A squat shear wall is --

24 MEMBER HALNON: Is there a specific
25 dimension to that?

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1 MR. SAOUMA: Yes, it is a wall, which has
2 to be small height because you want to minimize
3 flexture, and large shear. For instance, this is what
4 was tested at NIST. This was a panel tested in the
5 years before, and these are other tests by Kajima in
6 Japan for reactive shear walls.

7 MEMBER HALNON: And you're saying that's
8 more representative --

9 MR. SAOUMA: Of course, no doubt about it.
10 Absolutely no doubt about it.

11 MEMBER PALMTAG: Can you explain C a
12 little better? What's actually happening?

13 MR. SAOUMA: Okay, what's happening is we
14 have a wall. They apply a vertical load axle force on
15 it to duplicate the in-situ stresses.

16 MEMBER PALMTAG: Which one's the wall?
17 The one in the red?

18 MR. SAOUMA: I'm talking here. This is a
19 wall.

20 MEMBER PALMTAG: It's not showing up.
21 (Simultaneous speaking.)

22 MR. SAOUMA: That's not what it said. So
23 what they do is they apply on top of it a heavy
24 reinforced concrete beam was actuated to apply the
25 compressive force. Because we have to duplicate the

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1 in-situ in times of stress for the test to be
2 meaningful, something which is completely absent in
3 the shear bend of the beam by the way.

4 And then we apply a lateral force to
5 impose - quasi pure shear on the wall so that we have
6 a mechanism of failure, which is identical to the one
7 that you would anticipate in the CEB.

8 MEMBER PALMTAG: So are you concluding
9 that the ASLB conclusion that it was sufficiently
10 representative is incorrect?

11 MR. SAOUMA: I'm afraid to answer the
12 question, because if I say yes, you're going to say
13 well, it was adjudicated, so we cannot talk about it.

14 MEMBER BALLINGER: We want the answer.

15 MR. SAOUMA: The answer, absolutely
16 incorrect. No doubt about it. I mean, so problem is
17 that none of this has been subjected to external
18 independent peer review.

19 MEMBER HALNON: Was yours?

20 MR. SAOUMA: Mine?

21 MEMBER HALNON: Your white paper, was it
22 a peer review?

23 MR. SAOUMA: I claim to be an expert, with
24 all due respect.

25 MEMBER HALNON: I'll take that as a no,

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1 then, it's not peer reviewed.

2 MR. SAOUMA: No, I have --

3 MEMBER HALNON: Do you have peers?

4 MR. SAOUMA: I have peers. I made a
5 presentation to EDF, by the way, with only using
6 publicly available information. And of course they
7 agree with me.

8 MEMBER HALNON: So it's sort of peer
9 reviewed.

10 MR. SAOUMA: It's sort of a peer review.
11 But having 20 publications, short courses, books on
12 the subject, well, of course I need to be peer
13 reviewed. But certainly the original proposal --

14 MEMBER HALNON: Okay.

15 MR. SAOUMA: Was peer reviewed, which in
16 my opinion was not. In my opinion it was not peer
17 review.

18 So I don't know exact test configuration
19 answer question that you had.

20 MEMBER PALMTAG: Okay, that makes sense.

21 MR. SAOUMA: Yeah, so again, axial force,
22 because there is axial force. And then we shear it.
23 The beam is FLETC. And no way on earth can it
24 duplicate the type of failure that you have on that
25 big shell, the cylindrical shell. That's my point.

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1 And that was highlighted by the NIST and
2 NIST indeed found that the shear strength is about 20%
3 lower than the nominal flex, which incidentally
4 coincidentally is exactly the same amount I found.
5 Because I was also funded by NSF to perform shear
6 test. I found out that the shear strength is about
7 20% lower.

8 So the concern here is that yes, it was
9 a test which was performed --

10 MEMBER PALMTAG: Can you explain that a
11 little better? So you have a wall without ASR, and
12 then you have the same wall with ASR?

13 MR. SAOUMA: That's correct.

14 MEMBER PALMTAG: And there's 20%.

15 MR. SAOUMA: Degrees in strength.

16 MEMBER PALMTAG: So how did they get ASR?

17 MR. SAOUMA: At the NRC. Sorry, when you
18 do - you have a concrete mix with is reactive.

19 MEMBER PALMTAG: So similar to the way
20 they did it in Texas.

21 MR. SAOUMA: Yeah, because that's only way
22 we can. We try to have a mix which is --

23 MEMBER PALMTAG: I understand.

24 MR. SAOUMA: - as close to the origin mix.
25 They put it a, in the environment of high temperature

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1 and high humidity. So it accelerates the thermo
2 dynamic process.

3 MEMBER PALMTAG: Okay.

4 MR. SAOUMA: So once they reach a certain
5 level of expansion of specimen, they bring it to the
6 lab and test it.

7 MEMBER PALMTAG: Yeah, so it's just the
8 way they did in Texas, I understand that. So is this
9 wall composition similar to a reactor containment
10 vessel?

11 MR. SAOUMA: Yes --

12 MEMBER PALMTAG: -the one at NIST?

13 MR. SAOUMA: When I read the report,
14 that's what they - when I read the report of NIST,
15 they tried to adhere as fully as possible to have a
16 reactive concrete.

17 MEMBER PALMTAG: You're going to fight
18 technology issues all through this, don't worry about
19 it. Just keep on working through it.

20 MR. SAOUMA: Okay.

21 MEMBER PALMTAG: Just a short, briefly, I
22 have the right rebar in there to represent --

23 MR. SAOUMA: Yes, to pick it. It's
24 important that you have the rebar so that you maintain
25 as much as possible the low similitude.

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1 MEMBER PALMTAG: It's the same rebar
2 proportions?

3 MR. SAOUMA: Yes.

4 MEMBER HALNON: So is all ASRE created
5 equal?

6 MR. SAOUMA: It's a little bit - no, I
7 mean, you have times when you have a - a aggregate
8 which is more reactive.

9 MEMBER HALNON: So how can we be assured
10 that the aggregate used in these tests, and I'm not
11 just singling out any one test, is similar to the
12 aggregate used at Seabrook?

13 MR. SAOUMA: As far as I know, in Texas
14 they have not been able to use the same aggregate.
15 They use a highly reactive aggregate, including
16 something called Texas sand, which is very reactive.
17 And they put alkaline in the mixer in order to --

18 MEMBER HALNON: Well, as long as the - as
19 long as you get ASR, I mean, the actual reaction it
20 doesn't, I mean.

21 But I guess the point is, is that in a
22 test situation, wouldn't it be like a very homogeneous
23 mixture of a certain amount of aggregate and a certain
24 amount of cement and a certain of this and be little
25 bit more pure, if you will, as opposed to a random mix

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1 that would be done at a nuclear plant?

2 MR. SAOUMA: Yeah, so problem when you
3 huge structures such as a nuclear reactor plant, CEB
4 or even a dam, you have concrete coming continuously
5 from over time. We cannot say that it is all
6 homogenous. There is certain heterogeneity.

7 MEMBER HALNON: That's what I meant. But
8 the test is.

9 MR. SAOUMA: That's because by the virtue
10 of being smaller, it is more homogeneous. It cannot
11 capture the heterogeneity within the context of a
12 test.

13 MEMBER HALNON: So wouldn't it bias
14 towards the structure at Seabrook being stronger than
15 what the test would show out? Because it's - it
16 doesn't necessarily all have reactive --

17 MR. SAOUMA: Well, you bring in something
18 which we call size effect. I mean, in other word by
19 that is the equation, where the bigger the specimen,
20 and actually it's the other way around, it's bigger,
21 it is weaker. Because it has more likelihood of
22 having the effects than having in a controlled
23 environment.

24 MEMBER HALNON: So it's a statistical
25 thing, then.

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1 MR. SAOUMA: Yeah, I think has to do with
2 the bigger model. So if you have many potential
3 weakness in the big structure, you are more likely
4 overall to have a weaker structure than if you have a
5 smaller specimen. That's back to - it's back to
6 mechanics for your --

7 MEMBER HALNON: Since we've kind of
8 touched on the 20% lower strength, the Table 2 in your
9 paper has two tests that are higher strength, two
10 tests that are lower strength, and one that had no
11 impact.

12 In my simple mind, tie goes to the runner.
13 It seems to me that that's a bias towards the test.
14 That - I mean, the volume of tests out there show that
15 it's - a tie. But you decided that --

16 MR. SAOUMA: Puts a tie, because once
17 we're just looking at the test and you examine how it
18 was performed, in my expert opinion, I know that
19 certain tests were conducted much more thoroughly than
20 others. That might be perceived.

21 MEMBER HALNON: Okay, so from the public
22 documentation, you've seen --

23 MR. SAOUMA: I was transparent. I provide
24 you with everything. What I have not shown in here is
25 additional tests which were done by another group at

1 Toronto where they did tests on pure concrete
2 specimen, and they found out oh, there was a reduction
3 in strength.

4 MEMBER HALNON: But that's not published
5 yet?

6 MR. SAOUMA: Oh, it is published.

7 MEMBER HALNON: Why wouldn't you?

8 MR. SAOUMA: It is not - I mean, I had
9 prepared an additional set of PowerPoint, and --

10 MEMBER HALNON: It just didn't make it in?

11 MR. SAOUMA: It didn't make it here, but
12 it is in the literature. The under sensors, Toronto,
13 they did pure shear test on pure concrete, no
14 reinforcement. So they're trying to see whether the
15 ASR is going to weaken the concrete.

16 We know that ASR is weakening the concrete
17 in tension, in the elastic modelers. And shear was
18 the question. But if you look at something called
19 Mohr's circle, shear and tensile failure are barely
20 written onto each other. Compression, there is some
21 discussion whether it is weakening or not. Yeah, this
22 I'm positive.

23 So my point is NextEra has performed a
24 test which measure own account. Is not attempting to
25 replicate the CEB tailored model. And yet they went

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1 on and applied the same result to all the structure,
2 including the CEB. So then there is a potential
3 issue. Because testing the beam.

4 See you find it is conveniently stronger.
5 You don't take advantage of the strength, say okay, it
6 does not affect the nominal strength. And they
7 applied to whole structure, including those where the
8 failure mode is entirely different.

9 Scientifically, this violates all kind of
10 similarity laws. Those similarities include dynamics,
11 pure mechanics. I mean, we know where to satisfy
12 certain --

13 MEMBER HALNON: I was just wondering, we
14 look at the test data, and they can look at it from
15 different ways. You know, the size of the wall, the
16 type of specimen, the aggregate used and how long did
17 you age it, how did you age it, that sort of stuff.

18 Yet the most appropriate and most I guess
19 best test that's going on is what they're doing right
20 at Seabrook itself, isn't it? I mean, isn't that
21 doing the actual concrete, the actual core boring and
22 the actual visual test and experiments that they do,
23 isn't that the best set of data we could possibly hope
24 for?

25 MR. SAOUMA: We're talking about two

1 different things here. What they're doing is
2 maintenance observation. What I'm looking at, what
3 happened when there's a potential earthquake, how is
4 it going to fare. They are not doing any of that.

5 They are relying on the finding of the
6 Texas that say the complete strength remains the same.

7 MEMBER HALNON: Well, they have to
8 extrapolate for something.

9 MR. SAOUMA: Excuse me?

10 MEMBER HALNON: You have to extrapolate
11 some data. I mean, you can't subject the plant to a
12 earthquake and say, okay, now we can test it, so.

13 MR. SAOUMA: No, but that goes at the
14 heart of what we do as structural engineer when we
15 design the structure, when we need to assess or safety
16 of the infrastructure, we need to find out how is it
17 going to fail. So we perform tests in which we have
18 a same failure mechanism as the one anticipated in the
19 prototype.

20 There is a model and the prototype. If
21 the model does not duplicate the prototype, the test
22 is not applicable. Let's not confuse failure with
23 surface laws. What they are doing now is to think of
24 surface laws.

25 They are looking at observing crack widths

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1 on the surface. You ask me if those are reliable, I
2 would say no, because there is so much infusement on
3 the surface that you won't have any much of cracking
4 on the surface. Once there's a cracking, happens
5 inside.

6 MEMBER HALNON: And what the bores are
7 for?

8 MR. SAOUMA: The bores are about how long
9 are they. The wall is four feet, okay. The bore hole
10 are about 20 inches, okay. One would expect the
11 reaction to occur mostly in the zone where there's the
12 highest water content and high temperature. And there
13 is a gradient.

14 So by the time you come to the surface,
15 the surface is ready to be dry and the surface has
16 heavy reinforcement not too far from it, which is
17 going to inhibit crack opening.

18 MEMBER HALNON: So other than the original
19 moisture that's in the concrete, how is the moisture
20 getting into the center without it being on the
21 outside?

22 MR. SAOUMA: There's water everywhere.
23 When you mix concrete, the reason the mix is because
24 it has high water content. However, on the surface it
25 won't dry up. It's exposed outside. In the summer,

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1 it's dry, so there's shrinkage. So water evaporates.
2 So you have less water content on the surface than you
3 have the inside.

4 MEMBER HALNON: I was under the impression
5 the ASR was most predominant in areas where the
6 concrete was wet on the outside, causing additional
7 moisture on the inside. You're saying that this is
8 caused solely from the original - solely from the
9 original moisture?

10 MR. SAOUMA: Yes, not solely but mostly
11 from the inside. Because when we mix concrete, if we
12 were to look at the amount of water in this for
13 complete hydration, we don't need much water. But we
14 cannot mix it easy, so we put more water.

15 So by the time we pour the concrete or we
16 place the concrete, there is a pretty high rate of
17 humidity. Anytime it's more than 80%, we are likely
18 to have ASR.

19 However, with time, the surfaces are going
20 to dry, just when you pour concrete on your driveway,
21 it's going to be dry on the surface. If up here it's
22 going to sink this crack. So I'm talking here about
23 moisture from the inside and not from the outside,
24 that's for sure.

25 MEMBER HALNON: So why wouldn't we see -

1 why wouldn't we see it above grade just as
2 predominantly as we see it below grade?

3 MR. SAOUMA: Why don't we see it above
4 grade? Well, last time I was there in 2019, there was
5 plenty of crack when we went around.

6 MEMBER HALNON: Well, there was some out,
7 but it wasn't nearly as predominant as it is below
8 grade.

9 MR. SAOUMA: Than on the - than below
10 grade? Yeah, because below grade, there's no room for
11 it to dry. It might be in contact with the soil
12 moisture on the other side of the wall or the rock.
13 Above grade, it is exposed to the sun, to the air, to
14 the wind, which is going to dry it.

15 MEMBER HALNON: Does it ever dry out
16 completely?

17 MR. SAOUMA: Hopefully not. There's
18 always some.

19 MEMBER BALLINGER: There was an author
20 named Thomas Huxley, who once said that what we have
21 here is the difference between a great hypothesis and
22 an ugly fact. That theoretically, what you're saying
23 nobody can argue.

24 But as a practical matter, from Seabrook,
25 which is the only experiment we have, given the

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1 inhomogeneity of the pour itself, I can't it pour, I
2 have to call it placement, right? Yeah, placement and
3 the fact that the CEB is four feet thick, is it likely
4 that statistically speaking -- we were up there, we
5 saw it.

6 You have regions where you have ASR and
7 regions where you don't. But that's only from the
8 outside. From the inside, we don't have a clue
9 because of the inhomogeneity of the geology from which
10 the granite came from.

11 So that's the reality of the situation.
12 So is it appropriate to compare a theoretical
13 calculation for what would happen if you knew
14 everything to the situation where we don't know
15 everything?

16 In fact, we not only don't know
17 everything, we know that there's a lot of
18 inhomogeneity in the system, and that's the thing that
19 I wrestled with. Because you know, in golf they say
20 that trees are 90% air. Well, in the case of the CEB,
21 it's 90% rebar.

22 MR. SAOUMA: Except in the middle.

23 MEMBER BALLINGER: Well, okay.

24 MR. SAOUMA: And there's no shear
25 reinforcement.

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1 MEMBER BALLINGER: But you're making my
2 point. You're making my point. So that's this, the
3 thing that I struggle with.

4 MR. SAOUMA: Well, this is same problem in
5 all structures that we live with.

6 MEMBER BALLINGER: But I'm talking about
7 Seabrook.

8 MR. SAOUMA: Okay, in dams there's a lot
9 of homogeneity and that we approach it in a certain
10 way, its structure. But Seabrook, if you want to say
11 well, there is some homogeneity, so forget about this
12 science, I'm not sure I can go along with that.

13 MEMBER BALLINGER: I didn't say we're
14 forgetting about the science. I think I made exactly
15 the point that we do have the science. And if you
16 could adequately characterize everything, in other
17 words, if you knew everything, then you would know the
18 answer. But we don't know everything. In fact, we
19 know - we know we don't know everything.

20 MR. SAOUMA: As a matter of fact, I happen
21 to have published a paper addressing the inhomogeneity
22 of concrete properties in a dam. So we randomly
23 assigned properties and compared it with what had been
24 the result if everything was homogeneous.

25 At the end of the day, we have the same

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1 mean, but we're in different standard deviation. It's
2 all paid for in the standard deviation. The mean is
3 more or less the same. When you brought up
4 homogeneity at - and a lot of homogeneity -- and
5 homogenous, you still get the same mean result. The
6 spread is what makes the difference. Something
7 that's, you know.

8 And again, I've been advocating one to use
9 to a large extent as much as possible,
10 probabilistic-based approach in here. And so of
11 course it's not being done, but that's another story.

12 MEMBER BALLINGER: So let's say that you
13 do have a big spread, I'll grant you that for sure.
14 But now we're talking about a seismic analysis.

15 MR. SAOUMA: Okay.

16 MEMBER BALLINGER: And for a failure to
17 occur, the loads have to be applied in a certain way
18 which we don't understand sometimes. And that load
19 has to be - has to be applied in the region where you
20 have the probability that you have ASR through
21 thickness. So how does that happen?

22 MR. SAOUMA: Excitation. You have the
23 basic image is excite. The whole structure is being
24 excited, the whole structure. It is not choosing path
25 of least or maximal resistance. The whole structure

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1 is being excited. Everything is being stressed, the
2 part which are homogeneous and the part which are
3 inhomogeneous.

4 MEMBER BALLINGER: Right.

5 MR. SAOUMA: So unless we do analysis
6 where we model heterogeneity, we're to assume the same
7 mean, the means that we live with, and how is it going
8 to respond.

9 MEMBER BALLINGER: But that's the
10 assumption we have to make.

11 MR. SAOUMA: It is an assumption, yes. I
12 mean, what is any better solution? I don't know there
13 is any better solution.

14 MEMBER BALLINGER: Well, under, in a lot
15 of engineering cases, when you - when you're in the
16 situation that you're in, the solution is to monitor.

17 MR. SAOUMA: I disagree because a monitor
18 may not capture - you might have a monitor but if you
19 have an earthquake, it might be --

20 MEMBER BALLINGER: Well, we don't produce
21 earthquakes. What I'm saying is we monitor the
22 structure.

23 MR. SAOUMA: We produce it in the test
24 bay, which is what NIST did by pushing that wall until
25 failure. So it is duplicating, if you want.

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1 MEMBER BALLINGER: Granted, but that now
2 is what Member Halnon was saying, is we have a very
3 well-characterized specimen, if you will, big as it
4 might be. But that is --

5 MR. SAOUMA: An idealization?

6 MEMBER BALLINGER: It's different from the
7 real world. I mean, it's the best we can do, okay,
8 it's the best we can do.

9 MR. SAOUMA: If I --

10 MEMBER BALLINGER: But it is different.

11 MR. SAOUMA: If I hear you correctly, you
12 are trying to say that tests are not - cannot be
13 reliable because we are - everything is homogenous.
14 It does not affect reality, so let's monitor and not
15 worry and not take into account test results.

16 MEMBER BALLINGER: That's half --

17 MR. SAOUMA: Which would be, from a
18 structural point of view --

19 MEMBER BALLINGER: You don't ignore - you
20 don't ignore the test results.

21 MR. SAOUMA: We don't ignore.

22 MEMBER BALLINGER: You don't ignore test
23 results. But you do account for the fact that there's
24 a difference between the well-characterized testing
25 and the actual application that we're dealing with,

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1 not only in terms of initial characterization, but in
2 terms of evolution of time.

3 This issue of drying and things like that,
4 the effect of ASR or the shear strength is likely to
5 be a function of time, no?

6 MR. SAOUMA: When ASR progress with time,
7 and by the way, the criticism that you seem to be
8 making to the shear wall will apply even more to the
9 beam that were tested in Texas, but which we -
10 everything in based in the analysis.

11 So if it decides one, it also decides --

12 MEMBER BALLINGER: All I'm saying is this
13 thing I'm struggling with is the relationship between
14 the testing that was done, no matter where it was
15 done. Well-characterized, well thought out, at least
16 in their minds, and the actual application to the
17 structure itself, and the issue related to making that
18 translation to the structure itself. That's what I
19 struggle.

20 MR. SAOUMA: Indeed, and in order to
21 minimize that potential discrepancy, we need to have
22 a somewhat intelligent test. We need to have a model
23 which capture the same failure mode as the prototype,
24 which is what I'm advocating. Which is what they did
25 at NIST, but did not do at - in Texas.

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1 We need to capture at the very least the
2 same failure mode. If the failure mode does not
3 replicate what we expect to see in the CEB, it's to
4 repeat.

5 MEMBER HARRINGTON: This is Craig. In the
6 full containment structure, if you have an earthquake
7 and the most weakened, most susceptible locations
8 begin to fail, but there, you know, as Greg pointed
9 out, you know, it's not a homogenous concrete
10 structure.

11 You have local areas that are good, bad,
12 indifferent. How does that failure extend and
13 propagate? Does it - would local areas that are
14 weaker because of ASR or anything else be challenged
15 but cracks don't extend because they're going to
16 encounter a more stable portion of the structure? How
17 does that develop?

18 MR. SAOUMA: It's called progressive
19 failure.

20 MEMBER HARRINGTON: Okay.

21 MR. SAOUMA: I mean, just like the World
22 Trade Center, the top beam collapsed, and then it
23 escalated because it was a progressive failure. Here,
24 during an earthquake, what's going to happen, the
25 weakest point is going to fail first. What is it?

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1 Nobody knows. But you know that it is present.

2 By the time you start failing, it's going
3 to weaken that zone and there'll be redistribution of
4 the stress path, which cause that this failure is
5 going to progress. Over the entire structure?
6 Certainly not. But large enough to be of concern, in
7 my opinion.

8 So progressive failure, which start as a
9 point of weakest resistance, which we do not know what
10 it is but we know that it is there, somewhere. And
11 that will, again, be to heterogeneity. Of course,
12 it's there, is a very heterogeneous.

13 If you were to plot the result of the
14 compressive strength of the concrete measured when it
15 was contracted, and true, there is certain spread in
16 there, and we have to account for this heterogeneity.
17 We can intelligently address this complex problem by
18 minimizing the potential error.

19 Is it perfect? It will never be perfect.
20 But is the best we can do. It's one which can be
21 defended.

22 MEMBER HARRINGTON: And my other question
23 is there's the - is the beam test that was done
24 appropriately representative of a rectangular
25 structure, or are those structures also of concern in

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1 your mind as well?

2 MR. SAOUMA: Well, the beam test, why they
3 chose a beam, I don't know. I mean, I have some
4 suspicions, but it is not representative of what this
5 CB - for of the CEB.

6 It is representative of the tunnel,
7 because that's where ASR was first observed? I don't
8 know. I doubt because the tunnels are anchored into
9 the rock, so they're not particularly weak in the
10 seismic activity.

11 It happened to be at least a test for
12 Texas to perform. And at that point, nobody wondered
13 what are we capturing. The failure mode anticipated.
14 During, again, I'm sorry to mention, but during the
15 SNP hearing, it was mentioned that according the SEI
16 code, the only way to test shear is by testing shear
17 beam, which is absolutely wrong.

18 Because a SEI code has also provision for
19 shear walls and for testing shear walls. That is, in
20 the SEI code. They don't test shear only with beams,
21 they test it also with shear walls, which would have
22 been the appropriate test for a CEB.

23 MEMBER HARRINGTON: But what about the
24 other structure?

25 MR. SAOUMA: The other structure? You

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1 have to tell me what other structure. It might be
2 representative in some of them.

3 MEMBER HARRINGTON: Well, I mean, in
4 general they're rectangular structures as opposed to
5 cylindrical structures. Does that make a significant
6 difference or not?

7 MR. SAOUMA: Not as much as with CEB. And
8 the only reason I keep on hammering on the CEB because
9 by far it is the most critical structure in the case
10 of an earthquake. By far it is the most rigid.

11 I mean, you have a high center of gravity,
12 you have an excitation. It's going to rock back and
13 forth, and it's going to mobilize its shear strengths
14 everywhere. And it's going to find out the weakest
15 point, and that's what would have a localized failure,
16 which may or may not spread.

17 So in my view, having analyzed the full
18 dynamic analysis of CEBs published in nuclear
19 engineering journals, you know, peer reviewed, this is
20 the most critical one. And failure happens somewhere
21 in between, somewhere over there, if you account for
22 heterogeneity.

23 And again, I just go repeating myself,
24 heterogeneity is present, always a chance to choose a
25 standard deviation. To me remains the same. I can

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1 forward the paper after speaking and to show you that.

2 That was basically my biggest concern,
3 that they took the results of a test which may not be
4 representative for CEB and applied it blanket over all
5 the entire structure.

6 MEMBER HARRINGTON: I'm kind of going back,
7 kind of like you said, going back to my question. So
8 I appreciate the description the shear test. But the
9 way I look, the way I see it is that shear test is
10 exactly the strength of where the rebar's going to
11 help, right. That's exactly where the rebar is.

12 MR. SAOUMA: The rebar --

13 MEMBER PALMTAG: So it's more of a test,
14 I'd almost say it's more of a test of the rebar than
15 a test of the concrete. So that's why I'm concerned
16 --

17 MR. SAOUMA: Same thing, same thing.

18 MEMBER PALMTAG: - because does this have
19 the same --

20 MR. SAOUMA: - same thing with the beam
21 test, by the way. We know the structure is
22 reinforced. We have to be putting the reinforcement.
23 However, the reinforcement which are --

24 MEMBER PALMTAG: Well, I'm concerned that
25 this NIST test isn't representative.

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1 MR. SAOUMA: It is, certainly more so than
2 the other test because --

3 MEMBER PALMTAG: How is the scale done?

4 MR. SAOUMA: Your reinforcement --

5 MEMBER PALMTAG: - does this have
6 three-inch rebar steel beams in it?

7 MR. SAOUMA: Same as just scale everything
8 down, of course.

9 MEMBER PALMTAG: They scaled the NIST
10 test?

11 MR. SAOUMA: They scaled the test. You
12 need to expect the law simulations. You cannot
13 violation those laws.

14 MEMBER PALMTAG: That's what I'm, it's a
15 question I'm asking.

16 MR. SAOUMA: I mean, when I did my --

17 MEMBER PALMTAG: - does the scale - does
18 this scale hit the Seabrook walls?

19 MR. SAOUMA: They cannot use - they cannot
20 use No. 18 bars in the lab.

21 MEMBER PALMTAG: I understand. So is this
22 scaled --

23 MR. SAOUMA: It is.

24 MEMBER PALMTAG: Seabrook, okay, that was
25 my question.

1 MR. SAOUMA: And when I did my own test in
2 Colorado for NRC, everything was not only scaled, but
3 as parted from a specimen, the model taken from the
4 CEB rotated it and put it in our testing machine. And
5 that's how we tested --

6 MEMBER PALMTAG: The right rebar.

7 MR. SAOUMA: With the right rebar, yes.
8 But the difference is that yeah, there was no shear
9 reinforcement in these. Neither was there shear
10 reinforcement in the Texas test. There was no shear
11 reinforcement, which is --

12 MEMBER PALMTAG: There should be in the
13 CEB, correct?

14 MR. SAOUMA: The CEB does not have shear
15 reinforcement above a certain elevation, as far as I
16 know.

17 MEMBER PALMTAG: Got a follow-on question.
18 So when we were at Seabrook, we heard some experts, I
19 don't know the name of the consulting firm, but
20 there's a consulting firm, large consulting firm,
21 thousands of - thousand employees --

22 MR. SAOUMA: NPR?

23 MEMBER PALMTAG: In Boston, and they run
24 --

25 MR. SAOUMA: SGH.

1 MEMBER PALMTAG: I can't remember the
2 exact company.

3 PARTICIPANT: It's going to the best
4 second one.

5 MR. SAOUMA: It's not - SGH.

6 MEMBER PALMTAG: Yeah. So they ran finite
7 element tests, and they don't see the 20%.

8 MR. SAOUMA: There is no such thing as
9 finite element test.

10 MEMBER PALMTAG: They ran a finite element
11 analysis.

12 MR. SAOUMA: Analysis, yeah.

13 MEMBER PALMTAG: They ran a finite element
14 analysis.

15 MR. SAOUMA: It all depends, number one,
16 what you feed into its input and the model itself, how
17 are they modeling ASR. As far as I know, they model
18 ASR in the way which was done 20 years ago, they're
19 fitting it as a temperature expansion, homogeneous
20 entire in that structure.

21 Which is something that people stopped
22 doing many, many years ago because ASR expansion
23 cannot be captured by putting everywhere the same
24 temperature. There is a gradient. It depends on
25 variability, it depends on temperature. What you do

1 in the finite element analysis --

2 MEMBER PALMTAG: Over a 12 inch by 12
3 inch, your humidity and temperature are going to be
4 pretty constant?

5 MR. SAOUMA: Excuse me?

6 MEMBER PALMTAG: Over a 12-inch sample,
7 which is in between the beams, the humidity and
8 temperature I wouldn't expect a big difference.

9 MR. SAOUMA: Yes, but I'm not - I'm not
10 sure I prove your point. What I'm trying to say is
11 that the test did not have shear reinforcement.
12 Neither NIST, which is correct.

13 MEMBER PALMTAG: Why, I'm trying to
14 understand, so why wouldn't the finite element model -
15 I'm sorry, analysis show a 20%?

16 MR. SAOUMA: It cannot because it all
17 depends on what you put as input. Because when you do
18 a finite element analysis --

19 MEMBER PALMTAG: Finite element analysis
20 puts in a temperature, so it swells the concrete,
21 right.

22 MR. SAOUMA: It boosts the temperature,
23 okay. And --

24 MEMBER PALMTAG: So you get thermal
25 expansion, which is what is - I'm trying to

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1 understand, so walk me through this.

2 MR. SAOUMA: Let me walk you through.
3 I've performed a lot of ASR analysis. The first thing
4 we do is thermal analysis. We look at the variational
5 temperature over a year. We repeat that analysis for
6 five, six years until we have a steady state
7 variation. Because the temperature is
8 thermodynamically fluid.

9 Then we keep that data and file it. Then
10 we look at the relative humidity. That relative
11 humidity is more or less constant, so we can assume it
12 to be constant. And then we perform the simulation 15
13 days at a time by increments, 15 days, 15 days, 15
14 days. It's an analysis which takes time.

15 And incidentally, it's a non-linear
16 analysis, which everything over there is linear
17 elastic analysis. You cannot perform a linear elastic
18 analysis when you have potential failures. So, and
19 then you simulate that.

20 And part of your input data is what these
21 elastic models of concrete, how does it interrelate
22 with time? What is the tensile strength of the
23 concrete?

24 MEMBER PALMTAG: How does the swelling,
25 how do you - how do you model the swelling? From what

1 you said, I didn't.

2 MR. SAOUMA: The swelling is very often
3 modeled as a sigmoid curve. Because it start in slow,
4 it then accelerate, then it tapers off. So there is
5 a model developed at MIT which basically gives you an
6 equation for that sigmoid curve, which is
7 characterized by something called latency time,
8 characteristic time, and the maximal expansion.

9 Typically, that's been from so-called
10 acceleration test.

11 MEMBER PALMTAG: But that gives you a
12 volumetric expansion.

13 MR. SAOUMA: It would be volumetric
14 expansion, yes. It will give the volume expansion
15 versus time.

16 MEMBER PALMTAG: You're in between two
17 rebars, which we've seen these rebars. They're just
18 huge rebars.

19 MR. SAOUMA: Yeah, you.

20 MEMBER PALMTAG: Ten, 12 inches apart.
21 Wouldn't that give you compression? Wouldn't that
22 make the concrete stronger in between these rebars?

23 MR. SAOUMA: When we have confined
24 concrete, yes, it is stronger.

25 MEMBER PALMTAG: But this is confined,

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1 especially in that shear direction.

2 MR. SAOUMA: Yes, yes.

3 MEMBER PALMTAG: So you have a wall that's
4 stronger in this direction. So I'm trying to
5 understand.

6 MR. SAOUMA: What you do is basically you
7 have a fit of the mechanics to capture. So
8 constitutive models are complete, which is a function
9 of the pressure walls, of the confinement. The
10 constitutive models are complete. But constitutive I
11 mean the ways of complete response to stress, to
12 stress or force. How does it respond.

13 Okay, then we have failure models, more
14 prolonged than models. But I'm not seeing --

15 MEMBER PALMTAG: We're starting to lose
16 your --

17 MR. SAOUMA: You cannot see that we have
18 number 18 bars. So that's very strong, nothing in
19 between can move. You have no idea how strong the ASR
20 expansion is. You have no idea what it can do. As a
21 matter of fact, nobody's been able to stop or to
22 prevent it or to slow it down.

23 Which made me smile a little bit when I
24 saw a presentation a few months ago when they put
25 those little brackets to prevent the wall from

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1 expanding. I mean, that's band-aid, that's nothing.
2 Unless you did some very detailed analysis, I mean,
3 this is going to do nothing. It's going to yield
4 within a few weeks. So.

5 MEMBER PALMTAG: But it doesn't.

6 MR. SAOUMA: They've not yet installed it.

7 MEMBER PALMTAG: They've installed
8 bracing, yeah.

9 MR. SAOUMA: Bracing?

10 MEMBER PALMTAG: Oh, yeah, there's lots of
11 them.

12 MR. SAOUMA: Okay, and have they been able
13 to prevent the expansion because of bracing?

14 MEMBER PALMTAG: I haven't seen the
15 bracing bend.

16 MR. SAOUMA: Well, we don't see it because
17 of course you don't see it because it's infinitesimal.
18 You have to put string gauges on the bracing to find
19 out what's happening. I don't think they're doing
20 that.

21 MEMBER PALMTAG: But it does put it in
22 compression if it expands. If you're not seeing to
23 the strength, to the strength of the bracing itself.

24 MR. SAOUMA: If it is going to stop it or
25 to prevent the expansion, I am extremely doubtful that

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1 it can do that, resource bracing.

2 MEMBER PALMTAG: You don't see that occur
3 and say no to it.

4 MR. SAOUMA: I have don't think we're
5 reaching a judgment.

6 MEMBER PALMTAG: That's good.

7 MR. SAOUMA: And they have few of that. I
8 mean, I've been for 40 years teaching and they have
9 been teaching also. So.

10 MEMBER PALMTAG: Yeah, I, but from my
11 perspective, at a large company with a thousand
12 employees, they have experience too.

13 MR. SAOUMA: Actually surprised. You'd be
14 surprised. I mean, this one was the biggest
15 frustration because we spent time teaching finite
16 element on here, finite element.

17 And you go back to the companies and you
18 find out that what they are doing is absolutely
19 incredible. I mean, to still capture ASR as
20 temperature in 2025. We think that's not been
21 subjected to peer review, that analysis. Only people
22 who review the analysis Idaho National Lab, which was
23 asked only to look at the analysis.

24 MEMBER PALMTAG: I understand what you're
25 saying, but I'm, from - I've done some finite element.

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1 And I think what the important thing is, though, is
2 that you have the expansion of the concrete. Right,
3 the expansion of the concrete is going to drive the
4 compression, which is going to strength damage. So
5 there may be issues with details, but I don't --

6 MR. SAOUMA: No, the expansion --

7 MEMBER PALMTAG: - think what they're
8 doing is wrong.

9 MR. SAOUMA: The expansion of the concrete
10 is going to weaken the elastic models. It's going to
11 weaken the tensile strength, okay.

12 When you weaken the elastic models, which
13 is how much information you get when it is subjected
14 to certain axial force, you are more prone to have
15 failure than otherwise because you have weakened the
16 tensile strengths and the elastic models. And that is
17 very well established, very well established.

18 So if your model does not account for the
19 time that you have an concrete expansion, because if
20 you have straining expansion in one direction, it's
21 going to go in the other direction.

22 MEMBER PALMTAG: We strained it too- just
23 square or --

24 MR. SAOUMA: Yes, it's going to go in the
25 direction, out-of-frame direction. And that said,

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1 this is all concern because potentially this is what
2 can lead at some point to delamination in the middle
3 of the wall. Well, we have to be careful and not rush
4 to simple conclusion.

5 So that's pretty much what I had to say
6 about the shear strength. Again, the test, nice test,
7 maybe not so nice because as you know, it cracked in
8 the middle, which was not expected.

9 But nevertheless, they took the results
10 and applied everywhere in all the structure of
11 Seabrook, where by their our account they say we did
12 not mean those tests to capture the CEB fail. It's in
13 the transcript. And now we are applying it to the
14 CEB. Well, the CEB has a completely different failure
15 mode than a beam. Completely different.

16 So I am a big fan of capturing similitude,
17 and we need to make sure that if we do a test, it has
18 to be thought intelligently to capture the failure
19 mode. Otherwise it's not representative, simple as
20 that. And it is no surprise that they found a bigger
21 threat because there is this phenomenon called
22 chemical distressing.

23 I could have predicted even before the
24 test they're going to find the bigger strength.
25 Because the concrete won't expand, there is a rebar,

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1 the rebar is like the rubber band preventing it.

2 So those two surfaces are more in contact,
3 there's more friction between the two surface, and
4 higher shear strength. That's very well established.
5 It's published all over the place.

6 Chemical distressing is present for the
7 beam. It is not active for the squat shear wall. It
8 is not active in the squat shear, but it's active in
9 the beams. And as a matter of fact, when it's tested
10 at NIST, I mean, they found 20% decrease.

11 I'd like to say that those people are your
12 neighbor here. The project was overseen by one of
13 your own employees, George Thomas. He knew what he
14 was doing. And yet, you know, 20% decrease, which
15 coincidentally, is the same value of decrease that I
16 found in my own test, which has been - which has been
17 published, peer reviewed. The decrease at about 20%
18 in shear strength.

19 That's all.

20 MEMBER HALNON: Is that your predominant -
21 is that the message you wanted to get across?

22 MR. SAOUMA: That's one of two. The other
23 one is the use of that equation, which relates a
24 complicit - which relates a complicit strength.

25 MEMBER HALNON: Go ahead and get into

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1 that, because we're at an hour now and I want to make
2 sure that we have some time.

3 MR. SAOUMA: The other one is that
4 equation here, which is used to relate, Equation 2,
5 which is used to relate the complicit strength in
6 elastic models. So they need to know what those
7 elastic models early on, and they said well, let's use
8 this equation which is in the SEI code.

9 However, what NIST has shown is that there
10 is quite a bit of spread on figure - in here. You can
11 see on the left are the data from NIST. The equation
12 used by NIST there at the dotted line, and those
13 points appearing not within the 95% or the 105%.

14 And to confirm, say, if you look at the
15 other curve, so it's a date of something, there's a
16 extracted wall from dams suffering from ASR, those are
17 in blue. The red are resolved ASR. You can see the
18 dispersion that there is in those data points.

19 Look, all I'm saying is one has to be very
20 careful and in applying this equation. We want to use
21 it, that's fine. But let's find out what is the
22 margin of error. Let's find out what is a margin of
23 error. I mean, there is too much noise in these data.
24 There was too much when they used the calibration in
25 those tests at Texas.

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1 So any test worth its name has to show
2 error bars. That's completely absent. So I'm not
3 saying this is wrong approach. Let's fine - just,
4 give us error bar, tell us how confident are we with
5 that equation.

6 MEMBER HALNON: Yeah, I get your point.
7 Yeah, we are bound by what is the legal licensing
8 basis of the plant. So the ACI covers the code of
9 record. But I understand what you're talking about,
10 using the uncertainties.

11 MR. SAOUMA: I'm not saying to not use
12 that equation. I'm saying use that equation by all
13 means.

14 MEMBER HALNON: Members, any other
15 questions? Okay. Remember, there's also some folks
16 online that, again, because we've only had a couple
17 days to digest this technical information, I think
18 that a clarification to your neighbor, Exelon.

19 At this point, then, I'm going to open it
20 up for public comment. So I know, Sarah, you're cued
21 up. If you'd like to make a public comment at this
22 point. And just keep in mind again that we don't
23 necessarily respond to public comments, but they are
24 entered into the record and they'll be used in future
25 deliberations.

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1 Keep that microphone real close and wait
2 for the green light.

3 MR. ABRAMSON: Thank you. My name is
4 Sarah Abramson, I'm Executive Director of the C-10
5 Research and Education Foundation. We are a community
6 advocacy group. I live near Seabrook Station, as do
7 my constituents, it's about 170-180,000 people living
8 in that ten-mile radius.

9 MEMBER BALLINGER: I being one of them.

10 MS. ABRAMSON: Hi, neighbor. I wanted to
11 start in response a bit, the timing is so
12 coincidental. You may know that the recently
13 published quarterly inspection report for Seabrook
14 Station, included a lot of commentary on ASR,
15 including corroboration testing, which Dr. Saouma
16 asked about in the September ACRS meeting.

17 And we also learned a little bit from the
18 last ACRS meeting. And some of that factors into the
19 timeliness of us providing that white paper report,
20 and of course we always have the goal of obtaining
21 peer review or at least endorsements from similarly
22 qualified scientists. So I just wanted to say that
23 that was in the intent but sometimes timing steals out
24 best intents from us.

25 I also just want to make a few points

1 about our perceived importance of the ACRS, especially
2 in our current climate. The ACRS I think is more
3 important than ever before. Political and cultural
4 winds blow, but the body stays the same and the
5 mandate from Congress for you, for you all stayed the
6 same, I appreciate your service, and I know that you
7 all take that seriously.

8 Recent actions that are important to bring
9 up is a January 20th executive order, Unleashing
10 American Energy, which calls for the heads of federal
11 regulatory agencies, including the NRC, to take a look
12 at improving efficiency and reducing regulatory
13 burdens, which the NRC was already looking at to some
14 extent because of the ADVANCE Act that was passed by
15 Congress last year.

16 In addition, the March 27 exclusions from
17 federal labor and management relations program
18 executive order eliminated the collective bargaining
19 agreement for a lot of NRC employees, including
20 inspectors that work closely with this ASR issue.

21 And as an example, this is not an employee
22 who works in Region I, I will say that, but I've
23 spoken to both current and former NRC employees on
24 their opinions of these things and I've tried to talk
25 to the public relations staff, but they haven't been

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1 able to give me any official comment.

2 And there are cases of NRC employees who
3 have at trials at differing public - differing
4 professional opinions, DPOs. And there's an NRC,
5 their own study found that 100% of folks that filed
6 those did experience some form of retaliation.

7 And in the NRC's official response to
8 Congress on the findings of that report, they cited
9 the union as one of the reasons why not much
10 intervention is needed to improve this problem.
11 Because even if there was this retaliation problem,
12 the union still exists to protect employees in those
13 situations. Well, this no longer exists.

14 And to tie it back to Seabrook Station
15 specifically, there was a recent occasion where, you
16 know, a safety inspector cited a performance
17 deficiency when NextEra failed to attribute the
18 reactor cavity slab as a Category I seismic structure.

19 And in the face of that disagreement, and
20 that dissonance between compliance by NextEra and what
21 the NRC staff was expecting in the analysis, NextEra
22 is now trying, they may have successfully
23 recategorized the structure as Seismic Category II, so
24 they no longer have to perform as robust of an
25 analysis.

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1 Despite - without talking about the merits
2 of that decision, I just want to say that I know all
3 of that because I read it in an inspection report
4 because there is a lot of transparency from the
5 inspector staff, which I have come to appreciate and
6 admire. And I worry about those types of things, that
7 candor decreasing or going away.

8 And it's bodies like this that have access
9 to information that maybe the public wouldn't
10 otherwise, so I would encourage you to please do what
11 you can to encourage candor from staff, even if it is
12 unpopular or inconsistent with the desires of the
13 licensee.

14 I'll also point to New Hampshire House
15 Bill 1623 that was passed last year, originally called
16 Create Process to Fight Federal Energy Regulation.
17 They renamed it to Relative to Involuntary Retirement
18 or Decommissioning of Electricity Generators.

19 As a partisan bill that was signed into
20 law last year by the New Hampshire Governor, and the
21 sponsor of the bill said very clearly that it was
22 intended to protect Seabrook Station.

23 And as somebody who follows this ASR
24 issue, you know, I know that they're coming up on
25 certain structures passing the ASR expansion that's

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1 allowed under the current license terms, and a new
2 testing program or more robust enforcement measures
3 might be expected. And when I see laws like this
4 passed, I get worried about holding them -- even about
5 changing any of the license terms right now, just
6 holding them to the ones that exist as they do now.

7 And part of holding that line and holding
8 that bar for public safety is the ACRS.

9 Thank you.

10 MEMBER HALNON: Thank you, Sarah. I don't
11 see anybody else in the room. Is there anybody online
12 that would like to make a public comment? If you do,
13 then raise your hand or unmute yourself and go ahead.

14 Okay, hearing and seeing none, we're going
15 to give the Committee one last opportunity if any
16 questions came up. Okay.

17 So as we continue to follow the topic,
18 we'll have another session in an upcoming full
19 Committee meeting where we're going to take this
20 information and then with the staff adjust the white
21 paper a little bit and combine this, their technical
22 assessment of it as well, in addition to the - if we
23 have been in contact with Dr. Thomas. He's, in fact
24 I think he's listening in. So he has current
25 information on the issue.

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1 From there we'll provide a Committee
2 position and letter report. And I'm saying that like
3 that's what the Committee will decide. I'm not sure
4 the Committee decides whether or not to write a letter
5 report to the Commission if we feel like there's a
6 need to transmit information to the Commission from
7 our perspective.

8 Though we do appreciate the efforts of
9 C-10 and the doctor's engagement. Appreciate the
10 engagement of public advocacy, it's important. Your
11 participation in meetings is important, even if - to
12 give you that new respect in this meeting, which is
13 very extraordinary for us.

14 Like I said, normally, we require a 30-day
15 front. But we have a need for information and want
16 for information, and appreciate you bringing it to us.

17 Our mission is --

18 MR. SAOUMA: Much comments have come in.

19 PARTICIPANT: Could you use your
20 microphone, please?

21 MR. SAOUMA: I appreciate very much this
22 invitation. And I don't know what I was going to -.
23 I've been working, looking at this issue for the past
24 seven years. And forgive me for saying that I've been
25 doing entirely pro bono. I'm not paid by C-10. But

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1 they is trying to tell me what to do or not to do.

2 I am a university professor who is a
3 strong believer in science, and Lord knows that
4 science is under attack nowadays. I want it to
5 prevail, even in cases where engineering judgments
6 seem to be it's okay, it's working, why do we need to
7 worry.

8 That's all.

9 MEMBER HALNON: Thank you, thank you for
10 that.

11 You know, our mission as the ACRS and as
12 an agency is clear. We're here to protect the health
13 and safety of the public and enable the safe and
14 secure use of and deployment of civilian nuclear
15 energy through reliable licensing, oversight, and
16 regulation for the benefit of society and the
17 environment.

18 Given that mission statement, we're going
19 to continue to drive towards that.

20 With this, I'm going to close the session
21 and turn the meeting back to our chairman. So again,
22 thank you. Walt.

23 CHAIR KIRCHNER: Thank you, Greg. And
24 thank you again for making the effort to come here in
25 person. And thanks for that presentation, Dr. Saouma.

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1 And thank you again, Sarah, for your comments as well.

2 We are going to take a break at this point
3 and then we'll return. It's now I believe 2:10. At
4 2:30, and we'll take back up the NuScale letter report
5 at that time.

6 MEMBER HALNON: So 2:30?

7 CHAIR KIRCHNER: Two-thirty, okay.

8 And for the court reporter, I think we are
9 done with your services for today. We will - Larry,
10 do need him for the rest of the meeting now?

11 MR. BURKHART: We don't need him for the
12 rest of the meeting.

13 CHAIR KIRCHNER: Okay, thank you.

14 So thank you, we won't require further
15 transcription for the rest of this meeting. So thank
16 you again for your service.

17 Right, thank you. Okay, and with that,
18 we're in recess.

19 (Whereupon, the above-entitled matter went
20 off the record at 2:11 p.m.)

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